

On November 1, 1964, I called Mr. Coltharp and he informed me that the information on the Arzy Mitchell Fee #1 could be released.

Kathryn P. Kerner

Report sent out

in the NID File

map pinned

Approval or Disapproval Letter

Completed, P. & A, or
Actions suspended

Added on location map

Record of A & P

Test

Test

Well Log Filed

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FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA

Date Well Completed

CW..... WT..... TH.....

CW..... OS..... PT.....

Location Inspected

Base hole and

State of Fee Land

LOGS FILED

Diller's Log

Electric Logs (No.)

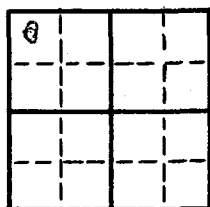
E..... I..... E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....

Paul C. Thompson

322-102

W. J. M. Tucker



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. ARZY Mitchell 1 is located 2060 ft. from {N} line and 2072 ft. from {E} line of Sec. 6
SW $\frac{1}{4}$ NE $\frac{1}{4}$ 4 South 4 West Uintah Special
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Duchesne Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5485 feet.

A drilling and plugging bond has been filed with Utah Oil and Gas Comm.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Proposed depth 4,500 feet, objective depth is the green river formation.
 Cable tool rig is to be used.
 Surface casing is to be of 13 3/8 inch, set to a depth of 100 feet, cemented the full length of the pipe.

The Well is to be known as the Arzy Mitchell No. 1, and is drilled on fee ground owned by Lorin Mitchell, Duchesne, Utah.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

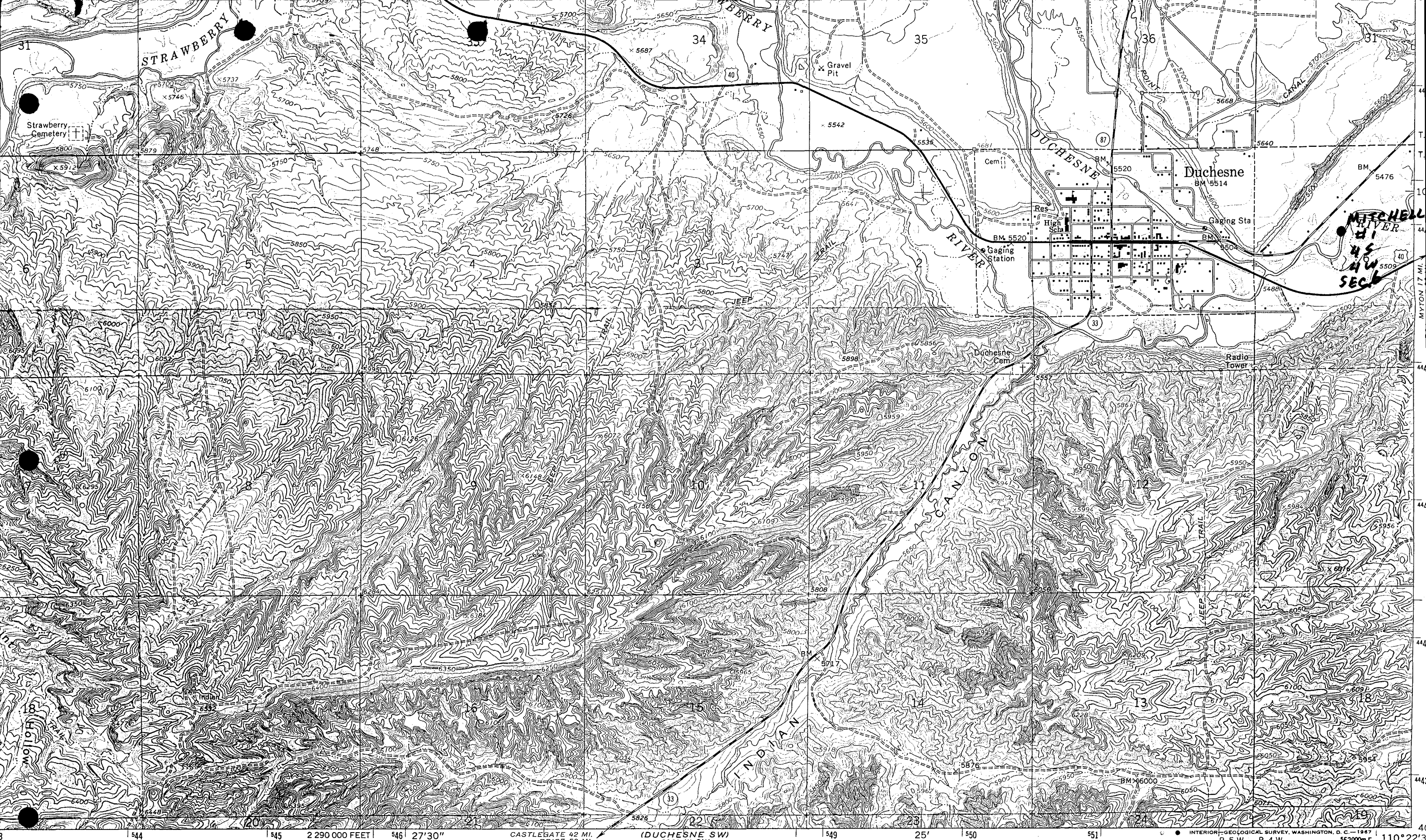
Company CAL-NEVA OIL COMPANY

Address Duchesne, Utah

By [Signature]

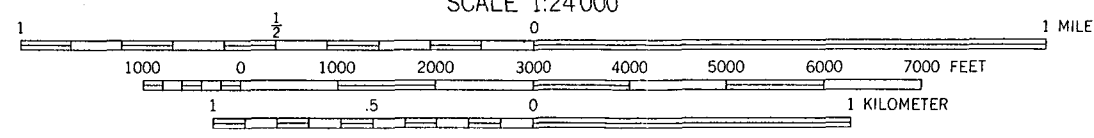
Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



ed, and published by the Geological Survey
GS and USC&GS

photogrammetric methods from aerial
ken 1962. Field checked 1965



ROAD CLASSIFICATION			
Heavy-duty	—————	Light-duty	—————
Medium-duty	—————	Unimproved dirt	=====

JAMES R. HALL
ATTORNEY AT LAW
ROOSEVELT, UTAH

May 4, 1957

Utah Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

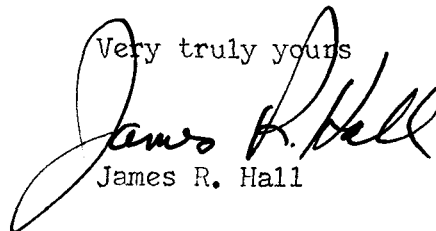
Attn: Mr. Feight

Dear Mr.

Enclosed herewith is the Bond for Plugging, for the
Cal-Neva Oil Company, in connection with the application filed
last Friday.

Would appreciate you letting me know of the approval
immediately.

Very truly yours

A handwritten signature in cursive script, reading "James R. Hall". The signature is written in dark ink and is positioned above the printed name "James R. Hall".

James R. Hall

May 6, 1957

Cal-Neva Oil Company
c/o James R. Hall, Attorney at Law
Roosevelt, Utah

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Arzy Mitchell 1, which is to be located 2060 feet from the north line and 2072 feet from the east line of Section 6, Township 4 South, Range 4 West, USM, Duchesne County, Utah.

Please be advised that approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT
SECRETARY

OBf:en

1 1/2 mi SE
of Duchesne, UT

THE CAL-NEVA OIL COMPANY

TOLES' DRILLING REPORT

LEASE ARZY Mitchell

WELL NUMBER 1

May 23

19 57

TYPE OF RIG _____

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount	

Remarks

Remarks

Remarks

piggied up. on
location

6 1/2 hrs.

Morning Tour _____

Day Tour 6 - 8 - 12 hrs.

Afternoon Tour _____

Driller _____

Driller mel Toles

Driller _____

Tool Dresser John chelowski

Dresser Ed chelowski

Tool Dresser EVAN STEPHENSON

12

TOLES' DRILLING REPORT

LEASE ARZY MITCHEL WELL NUMBER 1 TYPE OF RIG W.N. May 28 1957

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount

Remarks

Remarks

Remarks

Fishing for tools made fishing sockets ordered to shut down over 5 1/2 hrs to time 5 1/2 hrs to time

Morning Tour _____ Day Tour 8-120 5 1/2 hrs Afternoon Tour 1/30 - 740 5 1/2 hrs
 Driller _____ Driller J. R. Tolson Driller Mel Tolt 5 1/2 hrs
 Tool Dresser _____ Tool Dresser Evan Stepanow Tool Dresser Hilber Barth
John Chelowski John Chelowski

TOLES' DRILLING REPORT

LEASE ARZY MITCHEL WELL NUMBER 1 TYPE OF RIG W.N. May 27 1957

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount

Remarks

Remarks

Remarks

Spooling lines + fishing for tools

Morning Tour _____ Day Tour 8-730 11 1/2 hrs Afternoon Tour _____
 Driller _____ Driller Mel Tolt 11 1/2 Driller John Tolson 5
 Tool Dresser Hilber Barth 11 1/2 Tool Dresser E. J. Chelowski 11 1/2 Tool Dresser John Chelowski 11 1/2
Evan Stepanow 11 1/2

Eyner Neilson Well

87357 ft.
148° 00' W. 00° 34' N

T3S U.S.M.

T4S. U.S.M.

Lulu Munz

Highway

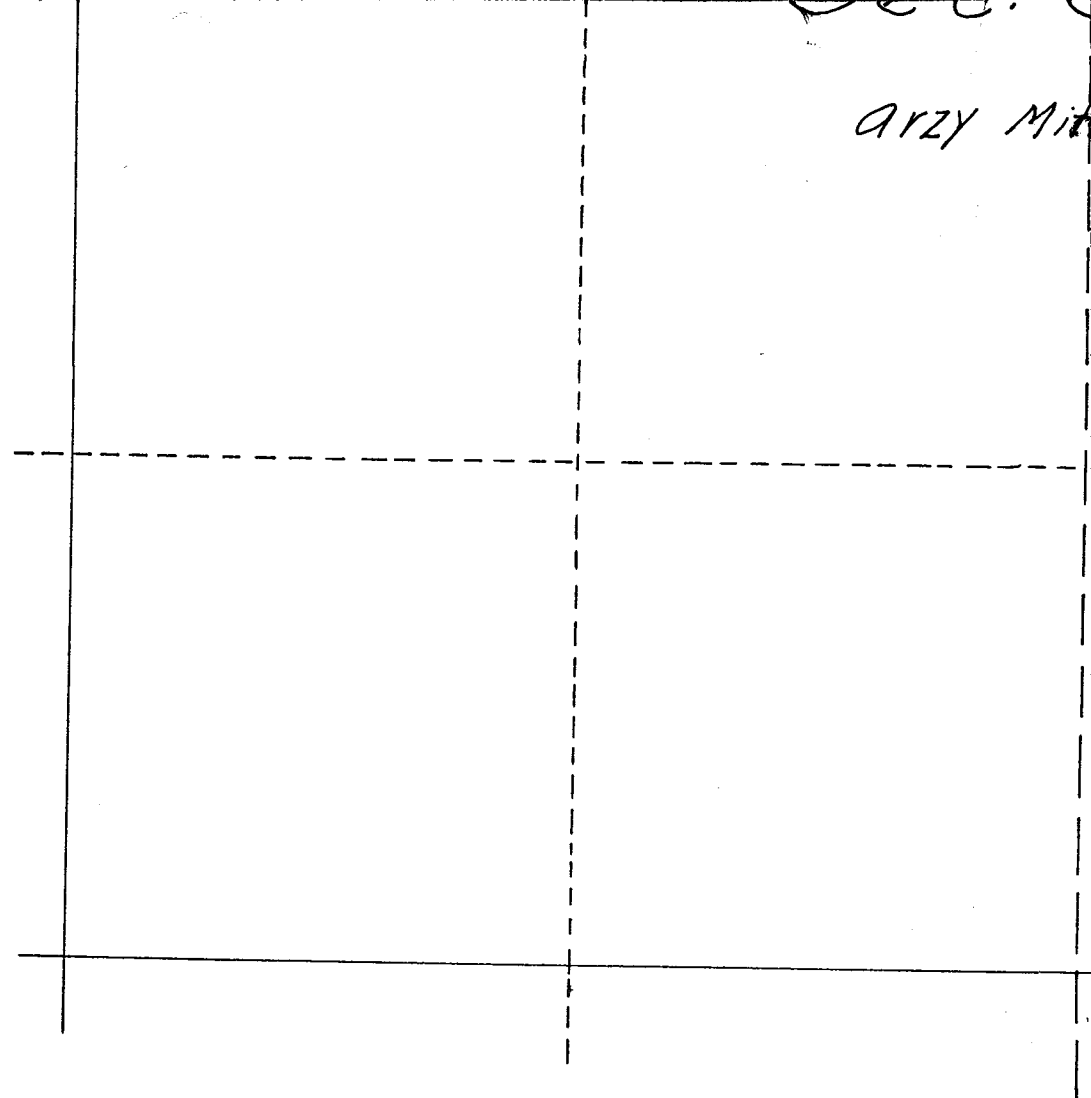
arzy Mitch

S 7 1/2 - E



3

Dec. 1
arzy Mit



Kermit Poulson Well

X

2

2

1
1/4 corner found

N 00° 10' E 454.15 ft

Charles Partridge

River

Well Site

752'

J. Willis Moon

211

500'

chell

Elmer R. Moon

Scale 1" = 500'

Surveyed by

W.J. Stephenson

515°19'E 10,343 ft

Tribal #1

538°46'E 12,792 ft

Tribal #2

TOLES' DRILLING REPORT

May-30 1957

LEASE Argy Mitchell WELL NUMBER 1 TYPE OF RIG W.N.

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Sand + Gravel		S	00	36	36

Remarks	Remarks	Remarks
	Drilling +	
	Drilling pipe	
	1 1/2 hrs Rig Time	

Morning Tour _____ Day Tour 8-7:30 Afternoon Tour _____
 Driller John Bates 11 1/2 hr Driller W. L. Tolson 11 1/2 hr Driller John Bates 8 1/2 hr
 Tool Dresser EVAN STEPHENSON 11 1/2 hr Tool Dresser John Bates 11 1/2 hr
John Chlewski truck driver 1 1/2 hr

TOLES' DRILLING REPORT

May 29 1957

LEASE Argy Mitchell WELL NUMBER 1 TYPE OF RIG W.N.

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount

Remarks	Remarks	Remarks
	Tore down moved	
	Rigged up dug	
	cellar with C.A.T.	
	1 1/2 hrs Rig Time	

Morning Tour _____ Day Tour 7:30 7-11 hrs. Afternoon Tour _____
 Driller John Bates 11 1/2 hr Driller J. R. Tolson 11 1/2 hr Driller W. L. Tolson 11 1/2 hr
 Tool Dresser EVAN STEPHENSON 11 1/2 hr Tool Dresser John Bates 11 1/2 hr
John Chlewski truck driver 1 1/2 hr

- TOLES' DRILLING REPORT

LEASE Ary Mitchell WELL NUMBER 1 TYPE OF RIG 4.N. May 31 1951

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
<u>Sand - Rock</u>		<u>S</u>	<u>36</u>	<u>60</u>	

Remarks	Remarks	Remarks
	<u>Spudding - Ripping</u>	<u>Spudding - Drilling</u>
	<u>up.</u>	<u>Pipe - 1 1/2" at 2</u>
		<u>4.2"</u>
	<u>Rig Time 8 1/2</u>	<u>Rig Time 8 hrs</u>
		<u>Total 16 1/2 hrs</u>

Morning Tour 200 4 hrs. Afternoon Tour 4 - 12 - 8 hrs
 Driller J. B. Trea 8 1/2 Driller Wes Tref
 Tool Dresser J. Chandi 8 1/2 hrs Tool Dresser John Chandi 1 1/2
EVAN STEPHENSON about 30 to 10 1/2 hrs

TOLES' DRILLING REPORT

LEASE AKSY MITCHEL

WELL NUMBER 1

TYPE OF RIG W. M.

1957

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Gravel + Shale	Green	M	60	75	
Shale	Green	M	75	81	

Remarks

Remarks

Remarks

drilling 8 hrs. drilling Run 81' of 13 3/4" casing tried to pull 15 1/2" casing. stuck. 8 hrs. Halliburton Cemented with 36 sacks Ideal Cement. Finished at 7 o'clock. Stand by starts 7:00

Morning Tour 12-8 8 hrs. Day Tour 8-4 8 hrs. Afternoon Tour 4-7-3 1/2 hrs.
Driller M.E. Chapman 8 hrs. J. R. Tolson 11 hrs. Driller Mel Tokes 3 hrs.
Tool Dresser Sam Stillman 11 1/2 hrs. Tool Dresser John Bates 3 hrs.
John Chelowski 2 hrs.

TOLES' DRILLING REPORT

LEASE AKZY MITCHEL

WELL NUMBER I

TYPE OF RIG W. M.

1957

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Sandy Shale	Gray	H-M	122	145	
Sandy Shale	Green	H	145	162	
Thin Shale	Gray	H	162	180	

Remarks

Remarks

Remarks

drilling 8 hrs. drilling - Rammed bit. 8 hrs. Drilling, built bit up. 8 hrs.

Morning Tour 12-8 8 hrs. Day Tour 8-4 8 hrs. Afternoon Tour 4-12-8 8 hrs.
Driller M.E. Chapman 8 hrs. J. R. Tolson 8 hrs. Driller Mel Tokes 8 hrs.
Tool Dresser Sam Stillman 8 hrs. Tool Dresser E.J. Chelowski 8 hrs. Tool Dresser John Bates 8 hrs.
John Chelowski 12 hrs.

June 5 1957

Description of Formation	Color	Hard Medium or Soft	Feet		Amount
			Top	Bottom	
lime shells	tan	H	180	194	
Shale & lime shells	Dark Gray	H.	194	204	
lime shells	gray	H	204	210	

Morning Tour 12-8 Day Tour 8-4 Afternoon Tour 4-12-8
 Driller M. E. [unclear] Driller P. [unclear] Driller W. [unclear]
 Tool Dresser [unclear] Tool Dresser [unclear] Tool Dresser [unclear]

June 6 1957

Description of Formation	Color	Hard	Top	Bottom	Amount
		Medium or Soft			
Thin Shells Gray		H	216	231	
and Shale Fine		H	231	250	

Morning Tour 12-8 Day Tour 8-4-8 Afternoon Tour 4-12-8
 Driller M. E. Chapman Driller J. G. Chapman Driller M. E. Chapman
 Tool Dresser John Chapman Tool Dresser E. J. Chapman Tool Dresser John Chapman

TOLES' DRILLING REPORT

LEASE Arzy Mitchell WELL NUMBER 1 TYPE OF RIG 2 1/2 June 7 19 57

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Line Shale	Gray	H	250	288	
Line + sand	Gray	H	288	296	
Shale	Gray	M	296	324	

ET of Green River shale

Remarks	Remarks	Remarks
Log out - bit		Drilling +
Chisel up - bit		pressed 1200 ft
12 hrs		
12-12-12 hrs		12 hrs

Morning Tour M. E. Chapman Day Tour John Afternoon Tour 12-12-12 hrs
 Driller M. E. Chapman Driller John Driller Mel Toles
 Tool Dresser John Chapman Tool Dresser E. J. Chelinski Tool Dresser John Chapman
Extra labor John Chelinski 2 hrs Mel Toles 8 hrs

TOLES' DRILLING REPORT

LEASE Arzy Mitchell WELL NUMBER 1 TYPE OF RIG 2 1/2 June 8 19 57

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Greenish Shale	Gray	M	324	350	
Greenish Shale	Gray	M	350	380	

Remarks	Remarks	Remarks
reset rope sockets		Drilling + Dressing
		12 hrs
12-12-12 hrs		12 hrs

Morning Tour M. E. Chapman Day Tour John Afternoon Tour 12-12-12 hrs
 Driller M. E. Chapman Driller John Driller Mel Toles
 Tool Dresser John Chapman Tool Dresser E. J. Chelinski Tool Dresser John Chapman
Extra labor John Chelinski 2 hrs Mel Toles 8 hrs

TOLES' DRILLING REPORT

LEASE Arroyo Natchez WELL NUMBER 10 TYPE OF RIG 4-77

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Green R. Shale	Gray	M.	417	440	
Sand light Gray	H		440	450	
Green R. Shale	Gray	H	450	460	
Green R. S.	"	H	460	478	

Remarks	Remarks	Remarks
Strung up drilling tools forged bit	drilling - rigged up put control head on - changed bits removed bits	Drilling & Dressing bits 7
Dredging 8 hrs.	8 hrs.	8 hrs

Morning Tour 12-8-8 hrs Day Tour 8-4 Afternoon Tour 4-12-8 hrs
 Driller M. E. Chapman Driller John R. P. P. P. Driller W. L. T. 8 hrs
 Tool Dresser O. Moore 8 hrs Tool Dresser E. J. Chruski 8 hrs Tool Dresser John Chruski 8 hrs
Chas. Stephenson Flour Bates 8 hrs

TOLES'

DRILLING REPORT

LEASE 2297 Ave. C WELL NUMBER _____ TYPE OF RIG 2297

Description of Formation	Color	Hard	Top	Bottom	Amount
		Medium or Soft			
G.P. shale	Gray	M-H	500	500	
G.P. Shale	Gray + Green	M-S	500	553	
G.P. Shale	Gray	H-M	533	560	

Remarks	Remarks	Remarks
Drilled 10 ft bit case 20 ft - old bit - 10 ft	Drilling -	Welling + changed oil in drilling motor today.
8 hrs	8 hrs	8 hrs

Morning Tour	12-8	Day Tour	8-48h	Afternoon Tour	4-12-8 hrs
Driller	W. J. Stephens	Driller	J. R. Toler	Driller	M. J. Jones
Tool Dresser	W. J. Stephens	Tool Dresser	E. J. Chelmsford	Tool Dresser	J. H. Chelmsford

TOLES' DRILLING REPORT

LEASE Long Miller WELL NUMBER 12-8 TYPE OF RIG 2 1/2

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Green R. shale	Gray	H	585	605	
H.R. shale	"	H	605	622	

Remarks	Remarks	Remarks
drilling -	drilling -	drilling + built up bit.
Fixed brace on engine cover.	Fixed brace on engine cover.	
Autone filled today	Autone filled today	
8 hrs	8 hrs	

Morning Tour 12-8 Day Tour 8-4 8 hrs. Afternoon Tour 8-12-8 hrs
 Driller M. E. Chapman Driller J. R. Tolson Driller Mel Tolson 8 hrs
 Tool Dresser J. Moore Tool Dresser E. J. Chubbuck 8 hrs Tool Dresser John Chubbuck 8 hrs
Chas. Stephenson E. J. Chubbuck John Chubbuck

TOLES' DRILLING REPORT

LEASE Long Miller WELL NUMBER 12-8 TYPE OF RIG 2 1/2

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Green R. shale	Gray	H	622	642	
Green River Shale	Gray	H	642	665	
H.R. shale	Gray	H	665	685	

Remarks	Remarks	Remarks
Drilling	drilling - changed bit	drilling changed bits + washed bit
	Rammed bit.	
8 hrs	8 hrs	8 hrs

Morning Tour 12-8 Day Tour 8-4 8 hrs. Afternoon Tour 4-12-8 hrs
 Driller M. E. Chapman Driller J. R. Tolson Driller Mel Tolson 8 hrs
 Tool Dresser J. Moore Tool Dresser E. J. Chubbuck 8 hrs Tool Dresser John Chubbuck 8 hrs
Chas. Stephenson E. J. Chubbuck John Chubbuck

TOLES' DRILLING REPORT

LEASE Argy Mitchell WELL NUMBER 1 TYPE OF RIG W. N. June 15 1957

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Green River Shale	Gray	H	685	720	
Green River Shale	Gray Hard		720	735	

Remarks	Remarks	Remarks
blow up bit		drilling - changed
Drilling		bits - Rammed bit
12 hrs		
		12 hrs

Morning Tour 12-12 Day Tour 7-4-8 hr Afternoon Tour 12-12 12 hrs
 Driller M. E. Chapman Driller J. R. T. Jones
 Tool Dresser O. Moore Tool Dresser J. R. T. Jones
Stan Stephens Stan Stephens Stan Stephens

TOLES' DRILLING REPORT

LEASE Argy Mitchell WELL NUMBER 1 TYPE OF RIG W. N. June 16 1957

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Green River Shale	Gray	H	735	750	
Green River Shale	Gray & Brown	H	750	775	

Remarks	Remarks	Remarks
rammed bit		drilling -
Drilling		
12 hrs		
		12 - hrs

Morning Tour 12-12 Day Tour 8-4-8 hr Afternoon Tour 12-12 12 hrs
 Driller M. E. Chapman Driller J. R. T. Jones
 Tool Dresser O. Moore Tool Dresser J. R. T. Jones
Stan Stephens Stan Stephens Stan Stephens

TOLES' DRILLING REPORT

LEASE Arzy Mitchell WELL NUMBER 1 TYPE OF RIG W 72 June 17 1957

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Green sand shale	gray	H	775	794	
			794	825	

Remarks	Remarks	Remarks
Changed & dressed bit	drilling	drilling - fixed dslg, brake - dressed bit.
Drilling		
Changed bit		
12 hrs		8 hrs

Morning Tour 12-12 Day Tour 8-11-8 hrs Afternoon Tour 4-12-8 hrs
 Driller M.E. Chapman Driller John Tates Driller E. J. Chelmsky
 Tool Dresser O. Moore Tool Dresser John Chelmsky Tool Dresser John Chelmsky
Chas. Stephenson John Chelmsky John Chelmsky

TOLES' DRILLING REPORT

LEASE Arzy Mitchell WELL NUMBER 1 TYPE OF RIG W.N. 6-18 1957

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
H.R. shale	gray	H	825	835	
H.R. shale	"	H	835	847	
H.R. shale	"	H	847	855	

Remarks	Remarks	Remarks
Drilling & dressing bit	Drilling H.R. shale	Drilling
	Repairing dog motor	
	H.R. shale	
8 hrs	H.R. shale	

Morning Tour 12-8-8 hrs Day Tour 8-11-8 hrs Afternoon Tour 4-12-8 hrs
 Driller John Chapman Driller H.R. James Driller Mel Jaffa
 Tool Dresser John Moore Tool Dresser John Chelmsky Tool Dresser John Chelmsky
Chas. Stephenson John Chelmsky John Chelmsky

TOLES' DRILLING REPORT

LEASE 6-11 WELL NUMBER 11 TYPE OF RIG 11

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Green shale		H	855	867	
Green shale		H	870	880	
Y.R. Shale	Gray	H	893	914	

Remarks	Remarks	Remarks
Drilling	Drilling	Drilling
8 hrs	8 hrs	8 hrs

Morning Tour 12-3 Day Tour 8-11-3248 Afternoon Tour 4-12-8 hrs
 Driller M. P. Chapman Driller M. P. Chapman Driller M. P. Chapman
 Tool Dresser John Stephenson Tool Dresser John Stephenson Tool Dresser John Stephenson

TOLES' DRILLING REPORT

LEASE 6-20 WELL NUMBER 1 TYPE OF RIG 11.70.

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Green River Shale	Gray		914	929	
Green River Shale		H	929	937	
Green River Shale dark Gray		M	937	945	

Remarks	Remarks	Remarks
named bit	Drilling	Drilling
8 hrs	8 hrs	8 hrs.

Morning Tour 12-8 Day Tour 8-11-8298 Afternoon Tour 4-82 8 hrs.
 Driller M. P. Chapman Driller M. P. Chapman Driller M. P. Chapman
 Tool Dresser John Stephenson Tool Dresser John Stephenson Tool Dresser John Stephenson

TOLES' DRILLING REPORT

6-21

19

LEASE

WELL NUMBER

TYPE OF RIG

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
--------------------------	-------	---------------------	-----	--------	--------

Green River Sandstone	Gray	H	345	370	
			370	388-8	Run in to 388-8

Remarks

Remarks

Remarks

reaming	Run in to 382.54 0 10 3/4"	
	Casing - mixed 10 cases	
	of bit circulated between	
	casing, bailing water from	
	hole changing tools to drill	

Morning Tour

Day Tour

Afternoon Tour

Driller

Driller

Driller

Tool Dresser

Tool Dresser

Tool Dresser

John R. Oster 8
J. Chruski 8
Mel Tolson 4 hrs Wilbur Bates 8.

TOLES' DRILLING REPORT

1959

LEASE

WELL NUMBER

TYPE OF RIG

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
--------------------------	-------	---------------------	-----	--------	--------

Green River Sandstone	H		945	950	
			950	966	
					Shot Hole 10 ft 2 cases HO 70 from 977 back to 963

Remarks

Remarks

Remarks

Cleaned out from 885-945	FINISHED 1 BIT	Bailer stopped @ 969. Should have gone to 977
Changed tools & bailed hole down 2 hrs	Bailer stopped @ 969. Should have gone to 977	
	Have gone to 972	8 hrs

Morning Tour

Day Tour

Afternoon Tour

Driller

Driller

Driller

Tool Dresser

Tool Dresser

Tool Dresser

W. E. Chapman 8
J. Moore 8
John Chruski 8
Mel Tolson 8
John Chruski 8
Wilbur Bates 8

TOLES' DRILLING REPORT

LEASE Argy Mitchel WELL NUMBER 1 TYPE OF RIG W N

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Green River shale	gray	H	966	985	
Y.R. shale	gray	H	985	1005	
W.R. shale	"	H	1005	1026	

Remarks	Remarks	Remarks
Cleaning out forged tool bit stranded line Drilling 8 hrs	Forged 2 Bits Drilling 8 hrs	Drilling 8 hrs

Morning Tour 12-8 Day Tour 8-4-8 Afternoon Tour 4-12-8
 Driller M.E. Chapman Driller R.R. James Driller W.H. Taylor
 Tool Dresser O. Moore Tool Dresser J. Chubb Tool Dresser E. Chubb
Chas. Stephenson

TOLES' DRILLING REPORT

LEASE Argy Mitchel WELL NUMBER 1 TYPE OF RIG W N

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Green River shale			1026	1044	
Shale		H	1044	1060	
Shale & lime	blue gray	H	1060	1066	

Remarks	Remarks	Remarks
Drilling 8 hrs	Forged 1 Bit drilling 8 hrs	drilling - Rammed bit. built bit up cut 1 bit off. Filled / type tanks.

Morning Tour 12-8 Day Tour 8-4-8 Afternoon Tour 4-12-8
 Driller M.E. Chapman Driller R.R. James Driller J.R. Taylor
 Tool Dresser O. Moore Tool Dresser J. Chubb Tool Dresser E. Chubb

TOLES' DRILLING REPORT

LEASE Lizzy Mitchell WELL NUMBER 1 TYPE OF RIG W. N. 6-25 19 7

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Shale + lime	gray	H	1266	1076	
Shale + lime	gray	H	1056	1098	
Shale + lime	gray	H.	1098	1105	

Remarks	Remarks	Remarks
rammed cut off bit	Forgot to put	Filled hole up 10' to straighten it up.
Drilling 2 hrs	8 hrs.	8 hrs.

Morning Tour 12-8 Day Tour 8-11-8 HRS Afternoon Tour 8-48 hrs.
 Driller M. E. Chapman Driller R. P. Jones Driller J. R. Jones
 Tool Dresser O. Moore Tool Dresser J. R. Jones Tool Dresser J. R. Jones

TOLES' DRILLING REPORT

LEASE Lizzy Mitchell WELL NUMBER 1 TYPE OF RIG W. N. 6-26 19 57

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
H.R. lime	gray	H	1105		
			1105		
			1105		

Remarks	Remarks	Remarks
filled hole 22 ft. drilling out	Forgot to put 10' Bit	shot well from 1108
8 hrs	8 hrs	8 hrs

Morning Tour 12-8 Day Tour 8-11-8 HRS Afternoon Tour 8-12-8 hrs
 Driller M. E. Chapman Driller R. P. Jones Driller M. E. Chapman
 Tool Dresser O. Moore Tool Dresser J. R. Jones Tool Dresser J. R. Jones

TOLES' DRILLING REPORT

6-29

1957

LEASE

Arzy Mitchel

WELL NUMBER

1

TYPE OF RIG

W 72

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
<i>Green sand shale</i>		<i>H</i>	<i>1121</i>	<i>1184</i>	
<i>Y.R. lime</i>	<i>Y</i>	<i>H</i>	<i>1184</i>	<i>1200</i>	<i>1189-1200 Sand</i>
<i>Y.R.</i>	<i>u</i>	<i>H</i>	<i>1200</i>	<i>1215</i>	<i>1210-1215 Red lime</i>

Remarks

Remarks

Remarks

<i>forgot two bits</i>	<i>Cut Rope socket</i>	<i>Drilling</i>
<i>Drilling</i>		
<i>8 hrs</i>	<i>8 hrs</i>	<i>8 hrs</i>

Morning Tour

12-1

Day Tour

8-

Afternoon Tour

4-8-4-8 hrs

Driller

M.C. Chapman 8 hrs

Driller

J. R. Stoley 8 hrs

Driller

Mel Toley 8 hrs

Tool Dresser

A. Moore 8 hrs

Tool Dresser

John Chubinski 8 hrs

Tool Dresser

E.J. Chubinski 8 hrs

TOLES' DRILLING REPORT

6-30

1957

LEASE

Arzy Mitchel

WELL NUMBER

1

TYPE OF RIG

W 72

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
<i>lime</i>	<i>Grey</i>	<i>H</i>	<i>1215</i>	<i>1228</i>	
<i>G.R. lime</i>	<i>Grey</i>	<i>H</i>	<i>1228</i>	<i>1236</i>	
<i>lime</i>	<i>Grey</i>	<i>H</i>	<i>1236</i>	<i>1247</i>	<i>Slight show of Oil</i>

Remarks

Remarks

Remarks

<i>forgot bit</i>	<i>drilling - built bit up</i>	<i>drilling</i>
<i>Drilling</i>	<i>Forged bit.</i>	
<i>8 hrs</i>	<i>8 hrs.</i>	<i>8 hrs</i>

Morning Tour

12-8

Day Tour

8-4 8 hrs.

Afternoon Tour

4-12-8 hrs

Driller

M.C. Chapman 8 hrs

Driller

J. R. Stoley 8 hrs

Driller

Mel Toley 8 hrs

Tool Dresser

A. Moore 8 hrs

Tool Dresser

John Chubinski 8 hrs

Tool Dresser

E.J. Chubinski 8 hrs

TOLES' DRILLING REPORT

LEASE Azzy Mitchell WELL NUMBER 6-27 TYPE OF RIG W.N. 19.57

TYPE OF RIG 11172

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount	Remarks		
1 hr			1105	1109				
1 hr		H	1109	1114				
1 hr	Brown	H-M	1114	1129				
Remarks								
Cleaning out hole		Forged 2 Bits			drilling - Forged bit built up bit.			
8 hr		8 hr.			8 hr.			
Morning Tour 12-8								
Driller M.E. Chapman 8 hr		Day Tour 8-4-8 HRS		Afternoon Tour 4-12 8 hr.				
Tool Dresser O. Moore 8 hr		Driller R.R. Jones 8 HRS		Tool Dresser J. R. Toles 8				
		Tool Dresser John Chubinski 8		Tool Dresser E.J. Chubinski 8 hr				

TOLES' DRILLING REPORT

LEASE Azzy Mitchell WELL NUMBER 6-28 TYPE OF RIG W.N. 19.57

TYPE OF RIG

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount	Remarks
Green River shale	-		1129	1140	11	
Green River shale			1140	1145	5	
			1145	1171	26	

TOLES' DRILLING REPORT

LEASE A-zy Mitchell WELL NUMBER 1 TYPE OF RIG U.N. June 3/ 1957

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Shale	Green	M	80'	112	
Shale	Gray	M	112	120	
Hard Shell	HT	H	120	122	

hole full of water
95-100'

Remarks

Remarks

Remarks

cut 13 3/4' casing off
drilling at 10.00 clock
dressing & Ramming
12 1/2" bit.

Reel & Rope bucket
built up 2 bits
+ drilling

8 hrs.

8 hrs

Morning Tour

Day Tour

Afternoon Tour

Driller Jack Chapman 8

Driller J. R. Tolson 9

Driller Mel Tolson 8 hrs

Tool Dresser Frank Stephens 8

Tool Dresser E. J. Chubb 9

Tool Dresser John Stephens 8 hrs

EXTROLBOR

TOLES' DRILLING REPORT

LEASE Azy Mitchell WELL NUMBER 1 TYPE OF RIG U.N. 7-1 1957

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Lime	Gray	H	1247	1268	
Green R.	Brown	M	1263	1285	

Slight oil show

Remarks

Remarks

Remarks

forged bit

drilling - built bit up.

Drilling

12 hrs

12 hrs.

Morning Tour 12-12

Day Tour 8-4-8 hrs.

Afternoon Tour 12-12

Driller M. E. Chapman 12 hrs

Driller

Driller J. R. Tolson - 12

Tool Dresser O. Moore 8 hrs

Tool Dresser John Stephens 8 hrs

Dresser E. J. Chubb 8 hrs

TOLES' DRILLING REPORT

7-2

1957

LEASE Azzy Mitchell

WELL NUMBER 1

TYPE OF RIG W. N.

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
S.R.S. shale lime	Gray Brown	M-H	1285	1300	
			1300.		

Remarks

Remarks

Remarks

<u>forged bit</u>		<u>Cleaning out - drilling</u>
<u>shot hole with 14' shot</u>		<u>forged bit.</u>
<u>Cleaning out (1300' up)</u>		<u>Cleaning out.</u>
<u>12 hrs</u>		<u>Mal Tole</u>
	<u>8 hrs</u>	<u>8 hrs</u>

Morning Tour 12-12

Day Tour 8-4-8 hr

Afternoon Tour 4-12

Driller M.E. Chapman 12 hrs

Driller

Driller

Tool Dresser J. Moore 8 hrs

Tool Dresser

Tool Dresser

John Chelawski 8 hr E.J. Chelawski 8 hr

TOLES' DRILLING REPORT

7-3

1957

LEASE Azzy Mitchell

WELL NUMBER 1

TYPE OF RIG W. N.

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
lime-sand	gray	H	1303	1310	
lime Bentonite	brown	M.H.	1310	1323	
lime	Brown	M.H.	1323	1325	
					Hole is O.T.

Remarks

Remarks

Remarks

<u>Drilling</u>	<u>drilling - forged bit</u>	<u>shot hole back</u>
<u>8 hrs</u>	<u>8 hrs</u>	<u>from 1325 back</u>
		<u>to 1318 met</u>
		<u>80 prints T.N.T.</u>
		<u>8 hrs</u>

Morning Tour 8-4-8

Day Tour 8-4-8 hr.

Afternoon Tour 4-12-8 hr

Driller M.E. Chapman 8 hrs

Driller

Driller

Tool Dresser J. Moore 8 hr

Tool Dresser

Tool Dresser

John Chelawski 8 hr E.J. Chelawski 8 hr

TOLES' DRILLING REPORT

LEASE Arzy Mitchell WELL NUMBER 7-6 TYPE OF RIG 7-6 1957

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
lime-sand	B. & G.	H	1374	1385	
lime-sand shale blue gray		M-H	1385	1400	
lime-sand shale blue gray		M-H	1400	1410	

Remarks	Remarks	Remarks
Drilling and drilling - forged 1 bit built bit up. Twice	Drilling - forged bit - built bit up.	
8 hrs	8 hrs.	8 hrs

Morning Tour 12-8 Day Tour 8-4 8 hrs. Afternoon Tour 4-12-8.
 Driller M.E. Chapman 8 hrs Driller J. R. Toles 8 Driller John R. Toles 8
 Tool Dresser O. Moore 8 hrs Tool Dresser John Chisholm 8 hrs Tool Dresser E. Chisholm 8 hrs

TOLES' DRILLING REPORT

LEASE Arzy Mitchell WELL NUMBER 7-7 TYPE OF RIG 7-7 1957

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
lime-sand	Gray	H	1410	1420	
sandy lime		H	1420	1433	
shale sand lime blue gray		H-	1433	1443	

Remarks	Remarks	Remarks
Drilling	Drilling forged 1 bit built up 1	drilling -
8 hrs	8 hrs	8 hrs.

Morning Tour 12-8 Day Tour 8-4 8 hrs Afternoon Tour 4-12 8 hrs.
 Driller M.E. Chapman 8 hrs Driller W. L. Toles 8 hrs Driller J. R. Toles 8
 Tool Dresser O. Moore 8 hrs Tool Dresser John Chisholm 8 hrs Tool Dresser E. Chisholm 8 hrs

TOLES' DRILLING REPORT

7-4

1957

LEASE Argy Mitchel

WELL NUMBER 1

TYPE OF RIG W. 72

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
lime	B ₇	H	1325	1328	
lime + sand	B ₇		1328	1332	
lime	B ₇		1332	1345	

Remarks	Remarks	Remarks
Drilling	drilling - built bit up-	
8 hr	8 hr	8 hr

Morning Tour 12-8 Day Tour 8-12 Afternoon Tour 12-12-12
 Driller M.E. Chapman 8 hr Driller R. Baker H Driller W. L. Taylor
 Tool Dresser O. Moore 8 hr Tool Dresser John Chelowski 8 hr Tool Dresser E. J. Chelowski 8 hr
Extra labor John Chelowski 8 hr.

TOLES' DRILLING REPORT

7-5

1957

LEASE Argy Mitchel

WELL NUMBER 1

TYPE OF RIG W. 72

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
lime	gray	H	1345	1352	
lime brown	gray	H	1352	1365	
lime + sand		H	1365	1374	

Remarks	Remarks	Remarks
changed bit	drilling - forged 2 bits - Re-filled Rice socket	Drilling + dressed 2 bits
8 hr	Filled butane tanks	4-12-8 hr

Morning Tour 12-8 Day Tour 8-12 Afternoon Tour 12-12-12
 Driller M.E. Chapman 8 hr Driller J. Baker 8 hr Driller W. L. Taylor 8 hr
 Tool Dresser O. Moore 8 hr Tool Dresser John Chelowski 8 hr Tool Dresser E. J. Chelowski 8 hr

TOLES' DRILLING REPORT

LEASE Crazy Mitchell 1-8 1957
WELL NUMBER 1 TYPE OF RIG H.N.

Description of Formation		Color	Hard Medium or Soft	Top	Bottom	Amount
Limestone shale				1443	1458	
Limestone sand		B	M	1458	1479	
LIME			M	1479	1488	

Remarks	Remarks	Remarks
foraged bit	Drilling forged	RESET PIPE
built up bit	1 bit & built up	SOCKET
Drilling		FORGED 1 BIT
& hard		

Morning Tour	Day Tour	Afternoon Tour
12-8	8-11-8 hrs	4-12-8 hrs
Driller M.E. Chapman & his	Driller M. J. Tate & his	Driller J. H. [unclear] & his
Tool Dresser C. Moore & his	Tool Dresser John Chuluck & his	Tool Dresser E. J. Chuluck & his

TOLES' DRILLING REPORT

LEASE Arzy Mitchel WELL NUMBER 1 TYPE OF RIG W. W. 7-9 1957

Description of Formation	Color	Hard Medium or Soft	Top	Bottom	Amount
Lime - sand	brown	M	1488	1505	
Lime - Sand + shale	gray	M-H	1505	1520	
LIME - S	brown	M-H	1523	1534	

Remarks	Remarks	Remarks
forgot two bits	drilling - Changed	FORGOT 1 BIT
built up bit	bits - built bit up.	Drilling
Drilling		
8 hrs	8 hrs	8 hrs

Morning Tour	Day Tour	Afternoon Tour
12-8	8-4 8 hrs.	4-12-8 HRS
Driller M.C. Chapman 8 hrs	Driller J. R. Toler 8 hrs	Driller R. R. Chapman 8 hrs
Tool Dresser J. Moore 8 hrs	Tool Dresser John Williams 8 hrs	Tool Dresser E. J. Chisholm 8 hrs

Toles & Toles Daily Drilling Report

DATE 7-10-57

Farm Mitchel

Well Number 1

Section _____

Township _____

Range _____

12 A.M. 8 A.M.

FORMATION

REMARKS

EXTRA LABOR

From To

1534 1541

sandy lime

built up bit

Hrs.

Hrs.

Hrs.

Hrs.

Hrs.

Hrs.

Stand By Time

Company Time 8 hrs.

Driller M.E. Chapman 8 hrs.

Toolie O. Moore 8 hrs.

8 A.M. 4 P.M.

FORMATION

REMARKS

1541 1547

Sand + Lime
Hard

Drilling + built up
bit

Stand By Time

Company Time 8 hrs.

Driller Paul Pops 8 hrs.

Toolie John Chelowski 8 hrs.

4 P.M. 12 A.M.

FORMATION

REMARKS

1547 1555

LIME + SAND
HARD
2

Drilling + built up
bit

Stand By Time

Company Time 2 hrs.

Driller R.H. Jones 2 hrs.

Toolie John Chelowski 2 hrs.

Truck Driver

Toles & Toles Daily Drilling Report

DATE 7-11-57

Farm	Well Number	Section	Township	Range
12 A.M.	8 A.M.	FORMATION	REMARKS	EXTRA LABOR
From To			d x lg.	Hrs.
1555 1562	Lime + sand Hard			Hrs. Hrs. Hrs. Hrs.
		Stand By Time	Driller M.E. Chapman 8 Hrs.	
		Company Time 8 hrs.	Toolie J. Moore 8 Hrs.	
8 A.M.	4 P.M.	FORMATION	REMARKS	
1562		Shut down @ 8 A.M. because of Bearings went out of Crookshier lat most down 1/2 way	M.E. Chapman 4 hrs	
		Stand By Time no time	Driller John Tokpe	
		Company Time	Toolie John Chelenski 8hrs.	
4 P.M.	12 A.M.	FORMATION	REMARKS	
		12 gal meat clear down Took crown pulley out.	John chelenski 3 hrs.	
		Stand By Time no time	Driller R.P. Johnson 8 hrs	
		Company Time	Toolie E.J. Christy 8 hrs	
			Truck Driver	

Toles & Toles Daily Drilling Report

DATE 7/12/57

Farm <u>Mitchell</u>		Well Number <u>1</u>	Section	Township	Range
12 A.M.	8 A.M.	FORMATION	REMARKS	EXTRA LABOR	
From	To				
				Mrs.	
				Mrs.	
				Mrs.	
				Mrs.	
				Mrs.	
				Mrs.	
			Stand By Time	Driller	Mrs.
			Company Time	Toolie	Mrs.
8 A.M.	4 P.M.	FORMATION	REMARKS		
			Welded line guide put new bearing in crown sheave. grased crown sheaves forged 1 bit. Raised mast.	E.J. Chelenski 8 hr	
			Stand By Time 8 hr.	Driller	John P. Toles
			Company Time	Toolie	John Chelenski 8 hr
4 P.M.	12 A.M.	FORMATION	REMARKS		
1562	1566	SAND & LIME HARD	Started bailing water 3:45 to 7:20 DRILLING. FORGED 1 BIT	John Chelenski 1 hr	
				C.R. Jones 1.4 hr	
			Stand By Time	Driller	R.P. Jones 8 HRS
			Company Time	Toolie	E.J. Chelenski 8
				Truck Driver	

Toles & Toles Daily Drilling Report

DATE 7-13

Farm <u>Mitchel</u>		Well Number <u>1</u>	Section	Township	Range
12 A.M.	8 A.M.	FORMATION	REMARKS	EXTRA LABOR	
From	To				Hrs.
1566	1576	lime sand	drilling bit		Hrs.
			changed bit		Hrs.
			drilling		Hrs.
					Hrs.
					Hrs.
			Stand By Time	Driller <u>E. Chapman</u>	8 Hrs.
			Company Time <u>8 hrs.</u>	Toolie <u>J. Moore</u>	8 Hrs.
8 A.M.	4 P.M.	FORMATION	REMARKS		
1576	1586	blue-brown-grey shale + lime. Hard.	drilling forged 1 bit built 1 bit up.		
			8 ³⁰ to 11 ¹⁵ 4 1/2 bails H ₂ O		
			11 ²⁰ to 2 ⁰⁰ 3 1/2 bails H ₂ O		
			2 ³⁰ to		
			Repaired S-Rail chain 30 min.		
			Stand By Time	Driller <u>J. R. Toles</u>	8 hrs.
			Company Time <u>8 hrs.</u>	Toolie <u>John Chulinski</u>	8 hrs.
4 P.M.	12 A.M.	FORMATION	REMARKS		
1586	1596	LIME & SAND HARD	DRILLING. FORGED 1 BIT		0
			2 ³⁰ To 6 ¹⁵ 5 BAILS WATER		
			6 ¹⁵ to 10 ³⁵ 6 " "		
			Stand By Time	Driller <u>ROD</u>	8 HRS
			Company Time <u>8 HRS</u>	Toolie <u>E. Chulinski</u>	8 hrs.
				Truck Driver	

Toles & Toles Daily Drilling Report

DATE 7-14-57

Farm <u>21600</u>		Well Number	Section	Township	Range
12 A.M.	8 A.M.	FORMATION	REMARKS		EXTRA LABOR
From	To				Hrs.
1596	1604	lime sand	forged 1 bit pull up bit		Hrs.
					Hrs.
			10 ³⁰ to 12 ³⁰ 5 1/2 bails		Hrs.
			12 ³⁰ to 1 ³⁰ 5 1/2		Hrs.
					Hrs.
			Stand By Time		Driller <u>M. E. Chapman</u> Hrs.
			Company Time 8 hrs.		Toolie <u>C. Moon</u> Hrs.
8 A.M.	4 P.M.	FORMATION	REMARKS		
1604	1615	Shale + lime sand - blue & brown	delg - forged 1 bit built bit up.		
			5 ⁴⁵ to 7 ³⁰ 2 1/2 bails H ₂ O		
			7 ³⁰ to 10 ³⁰ 2 1/2 bails H ₂ O		
			10 ³⁰ to 2 ⁴⁵ 5 1/4 bails H ₂ O		
			2 ⁴⁵ to		
			Stand By Time		Driller <u>John R. Toles</u> 8
			Company Time 8 hrs.		Toolie <u>John Chelushki</u> 8
4 P.M.	12 A.M.	FORMATION	REMARKS		
1615	1637	SAND - SHALE BLUE - BROWN M. D. HARD	DRILLING - FORGED 1 BIT		
			2 ⁴⁵ to 5 ³⁰ 4 1/2 BAILS		
			5 ³⁰ to 7 ³⁰ 3		
			7 ³⁰ to 11 ³⁰ 6		
			Stand By Time		Driller <u>R. R. Toles</u> 8 HRS
			Company Time 8 HRS		Toolie <u>John Chelushki</u> 8 hrs
					Truck Driver

DATE 7-15-57

Farm		Well Number		Section	Township	Range
12 A.M.	8 A.M.	FORMATION	REMARKS		EXTRA LABOR	
From	To				Hrs.	
1637	1647	lime - sand	built up bit forged 1 bit Drilling		Hrs.	
					Hrs.	
					Hrs.	
			11 ³⁰ to 2 ³⁰ - 3½ hours		Hrs.	
			2 ³⁰ to 5 ¹⁵ - 3 bits - 5 ¹⁵ to 7 ³⁰ - 3½		Hrs.	
			Stand By Time		Driller M.E. Chapman 8 Hrs.	
			Company Time		Toolie E. Moore 8 Hrs.	
8 A.M.	4 P.M.	FORMATION	REMARKS			
1647	1660	Bt & lime H.	built bit up + changed bits			
			Stand By Time		Driller Mel Toke 8 hrs	
			Company Time		Toolie J. Schuler 8 hrs	
4 P.M.	12 A.M.	FORMATION	REMARKS			
1660	1669	GRAY SAND HARD	DRILLING FORGED 2 BITS			
			Stand By Time		Driller R.P. Deane 8 HRS	
			Company Time 8 HRS		Toolie E.J. Chisholm 8 hr	
					Truck Driver	

Toles & Toles Daily Drilling Report

DATE 7-16-57

Farm <u>Mitchel</u>		Well Number <u>1</u>	Section	Township	Range
12 A.M.	8 A.M.	FORMATION	REMARKS	EXTRA LABOR	
From	To				
1669	1679	Sand + Lime H.	Drilling and dressing 60 ft		
			11:00 to 2:30 4 1/2 bailers	Hrs.	
			2:30 to 5:10 3 1/2 bailers	Hrs.	
			5:10 to 7:15 3 1/2 bailers	Hrs.	
		Stand By Time		Hrs.	
		Company Time	8 hrs	Hrs.	
8 A.M.	4 P.M.	FORMATION	REMARKS	Driller <u>M.C. Chapman</u> 8	Hrs.
1679	1697	Green River Shale	7:20 8 to 11:10 4 1/2 bailers	Toolie <u>O. Moore</u> 8	Hrs.
			11:10 to 1:10 4 1/2 bailers		
			Dressed bit. fault-		
			bit up 2 times		
			Filled Rope socket.		
		Stand By Time		Driller <u>Mel Toles</u> 8 hrs	
		Company Time	8 hrs	Toolie <u>John Delaney</u> 8 hrs	
4 P.M.	12 A.M.	FORMATION	REMARKS		
1697	1714	SAND LIME MED. HARD	DRILLING. FORCED 1 BIT		
			1:10 to 5:40 4 BAILERS		
			5:40 to 11:05 7		
		Stand By Time		Driller <u>R. P. Johnson</u> 8 hrs	
		Company Time	8 HRS	Toolie <u>E. J. Whitworth</u> 8 hrs	
				Truck Driver	

Toles & Toles Daily Drilling Report

DATE 7-17-57

Farm		Well Number		Section	Township	Range	DATE
12 A.M.	8 A.M.	FORMATION	REMARKS		EXTRA LABOR		
From	To						
1714	1727	lime-sand H	forged two bits Drilling				
			11:25 to 2:30 - 4 1/2 bails				
			2:30 to 5:15 3 bails				
			5:15 to 7:30 - 4 1/2 bails				
			Stand By Time		Driller M.E. Chapman 8 Hrs.		
			Company Time 8 hrs		Toolie J. Moore 8 Hrs.		
8 A.M.	4 P.M.	FORMATION	REMARKS				
1727	1741	lime + sand	7:35 to 10:30 5 bails				
			10:30 - 1:10 4 bails				
			1:20 - 3:40 3 1/2 bails				
			Stand By Time		Driller J.M. Tolson 8 hrs		
			Company Time 8 hrs		Toolie John Chelowski 8 hrs		
4 P.M.	12 A.M.	FORMATION	REMARKS				
1741	1760	LIME + SAND MED - HARD	DRILLING. FORGED 2 BITS				
			3:20 to 6:20 5 BAILERS				
			6:20 - 11:15 5 1/2 ✓				
			Stand By Time		Driller R.R. [unclear] 8 hrs		
			Company Time 8 HRS		Toolie [unclear] 8 hrs		
					Truck Driver		

Toles & Toles Daily Drilling Report

DATE 7-18-54

Poles & Poles Daily Drilling Report				DATE 7-18-51	
Farm		Well Number	Section	Township	Range
12 A.M.	8 A.M.	FORMATION	REMARKS	EXTRA LABOR	
From	To				
1770	1771	SAND - HARD	Drilling		
			11:25 to 2:45 4 bails		
			2:45 to 3:10 3 1/2 bails		
			3:10 to 3:30 2 1/2 bails		
			Stand By Time	Driller	W. E. Korman 8 Hrs.
			Company Time	Toolie	J. M. Moe 8 Hrs.
8 A.M.	4 P.M.	FORMATION	REMARKS		
1772	1777	SAND - HARD	8:25 - 11:30 4 1/2 bails		
			11:45 - 3:30 5		
			Stand By Time	Driller	W. E. Korman 8 Hrs.
			Company Time	Toolie	J. M. Moe 8 Hrs.
4 P.M.	12 A.M.	FORMATION	REMARKS		
1777	1779	SAND - HARD	Drilling - FORGED BIT		
			8:25 to 8:10 6 BAILERS		
			8:10 to 11:15 4 1/2		
			Stand By Time	Driller	W. E. Korman 8 Hrs.
			Company Time	Toolie	J. M. Moe 8 Hrs.
				Truck Driver	

Toles & Toles Daily Drilling Report

DATE 7-19-57

Farm		Well Number	Section	Township	Range
12 A.M.	8 A.M.	FORMATION	REMARKS		EXTRA LABOR
From	To				Hrs.
1789	1795	same sand H	forged two bits		Hrs.
			Drilling		Hrs.
					Hrs.
					Hrs.
					Hrs.
			Stand By Time		Driller M.E. Chapman 8 Hrs.
			Company Time 8 hrs.		Toolie J Moore 8 Hrs.
8 A.M.	4 P.M.	FORMATION	REMARKS		
1795	1801	land H	8 ³⁰ to 10 ⁰⁰ 4 1/2 failures 11 ⁰⁰ 3 ³⁰ 5 1/2 failures		
			Stand By Time		Driller M.E. Toles
			Company Time 8 hrs		Toolie James Chilcote 8 hrs
4 P.M.	12 A.M.	FORMATION	REMARKS		
1801	1817	SAND LIME HARD	DRILLING. FORGED 1 BIT		
1811	1817	BROWN LIME	2 ³⁰ TO 7 ⁰⁰ 4 1/2 FAILURES 7 ³⁰ - 11 ¹⁵ 5 1/2 "		
			Stand By Time		Driller R.P. James 8 HRS
			Company Time 8 HRS		Toolie J. Chilcote 8 hrs
					Truck Driver

Toles & Toles Daily Drilling Report

DATE 7-20-57

Farm <u>Mitchel</u>		Well Number <u>1</u>	Section	Township	Range
12 A.M.	8 A.M.	FORMATION	REMARKS	EXTRA LABOR	
From	To				
1817	1824	brown lime	logged off		Mrs.
1824	1831	lime-sand	Drilling		Mrs.
			11 ⁰⁰ to 1 ⁴⁵ - 4 1/2 feet		Mrs.
			1 ⁴⁵ to 4 ³⁰ - 2 1/2 feet		Mrs.
			4 ³⁰ to 7 ³⁰ - 5 1/2 feet		Mrs.
			Stand By Time		Mrs.
			Company Time	Driller <u>M.E. Sigmund</u>	Mrs.
8 A.M.	4 P.M.	FORMATION <th>REMARKS</th> <td>Toolie <u>J. Moore</u></td> <td>Mrs.</td>	REMARKS	Toolie <u>J. Moore</u>	Mrs.
			busted-header shaft.		
			Shut down at 8.A.M.		
			waiting on new shaft		
			8 hrs. free time.		
			Stand By Time	Driller <u>John Toles</u>	
			Company Time	Toolie <u>John Chelenski</u>	
4 P.M.	12 A.M.	FORMATION <th>REMARKS</th> <td></td> <td></td>	REMARKS		
			break down		
			8 hrs free time		
			Stand By Time	Driller <u>W. Jones</u>	
			Company Time	Toolie <u>C.J. Chelenski</u>	
				Truck Driver	

Toles & Toles Daily Drilling Report

DATE 7-27-50

[illegible]

Toles & Toles Daily Drilling Report

DATE 7-28-57

Farm <i>Mitchel</i>		Well Number <i>1</i>	Section	Township	Range
12 A.M.	8 A.M.	FORMATION	REMARKS		EXTRA LABOR
From	To		<i>waiting on order</i>		Hrs.
					Hrs.
					Hrs.
					Hrs.
					Hrs.
					Hrs.
			Stand By Time <i>8 hrs</i>	Driller <i>M. E. Chapman</i>	Hrs.
			Company Time	Toolie <i>S. Moore</i>	Hrs.
8 A.M.	4 P.M.	FORMATION	REMARKS		
			Stand By Time <i>8 hrs</i>	Driller	
			Company Time	Toolie <i>John S. Williams</i>	
4 P.M.	12 A.M.	FORMATION	REMARKS		
			<i>waiting on order</i>		
			Stand By Time <i>2 1/2 hrs</i>	Driller <i>R. R. Jones</i>	
			Company Time	Toolie <i>E. J. Chisholm</i>	
				Truck Driver	

Toles & Toles Daily Drilling Report

DATE 7-29-57

Farm <u>Mitchel</u>			Well Number <u>1</u>	Section _____	Township _____	Range _____	Date <u>7-29-57</u>
12 A.M.	8 A.M.	FORMATION	REMARKS <u>waiting on orders</u>				Hrs.
							Hrs.
							Hrs.
							Hrs.
							Hrs.
							Hrs.
							Hrs.
			Stand By Time <u>2 hrs</u>	Driller <u>M E Chapman</u>			Hrs.
			Company Time	Toolie <u>J Moore</u>			Hrs.
8 A.M.	4 P.M.	FORMATION	REMARKS				
			Stand By Time <u>4 hrs</u>	Driller			
			Company Time	Toolie <u>John Kulinski & Co.</u>			
4 P.M.	12 A.M.	FORMATION	REMARKS <u>Waiting on orders</u>				
			Stand By Time <u>2 hrs</u>	Driller <u>R R James</u>			
			Company Time	Toolie <u>E J Chelunski & Co</u>			
				Truck Drivers			

Toles & Toles Daily Drilling Report

DATE July 30-29

Farm Mitchell

Well Number _____

Section _____

Township _____

Range _____

12 A.M. 8 A.M.
From To

FORMATION

REMARKS

EXTRA LABOR

Mrs.
Mrs.
Mrs.
Mrs.
Mrs.
Mrs.

Stand By Time 8 hrs
Company Time

Driller M.E. Chapman 8
Toolie C. Moore 8
Mrs.
Mrs.

8 A.M. 4 P.M.

FORMATION

REMARKS

Stand By Time 8 hrs
Company Time

Driller
Toolie John Chulinski 8 hrs

4 P.M. 12 A.M.

FORMATION

REMARKS

Stand By Time 8 hrs
Company Time

Driller B.G. Jones 8
Toolie E.J. Chulinski 8 hrs

Truck Driver

Toles & Toles Daily Drilling Report

DATE 7-31-57

[illegible]

DATE 5-1-62

Farm		Well Number	Section	Township	Range
12 A.M.	8 A.M.	FORMATION	REMARKS	EXTRA LABOR	
From	To			Hrs.	
1905	1904	Green River	200 yds	Hrs.	
		lime		Hrs.	
			5' to 7' 3" 3 1/2 barrels	Hrs.	
		Stand By Time		Driller	Hrs.
		Company Time	7 hr	Toolie	Hrs.
8 A.M.	4 P.M.	FORMATION	REMARKS		
1924	1910	Green & Brown	Cut Rope - socket		
		lake - lime	on 1st 2nd & 3rd drilling		
			7' 3" to 10' 1/2 2 1/2 barrels		
			11' 1/2 to 12' 3" 2 1/2 barrels		
			12' 3" to 3' 2" 2 1/2 barrels		
		Stand By Time		Driller	Hrs.
		Company Time	5 hr	Toolie	Hrs.
4 P.M.	12 A.M.	FORMATION	REMARKS		
1925	1925	SHY LIME & D. B.	1st SHY GREEN SIL		
1945	1933	SHY LIME & D. B.	INCREASE IN SIL		
		HARD	7' 1/2 - 5 1/2 BARRELS		
			7' 1/2 - 11' 1/2 5 1/2		
			11' 1/2 to 12' 3" 2 1/2		
		Stand By Time		Driller	Hrs.
		Company Time	8 hr	Toolie	Hrs.
				Truck Driver	

Toles & Toles Daily Drilling Report

DATE 8-2-57

Farm <u>Mitchell</u>		Well Number <u>1</u>	Section	Township	Range
12 A.M.	8 A.M.	FORMATION	REMARKS		EXTRA LABOR
From	To				Hrs.
1950	1970	M.H. lime sand shale	Drilling		Hrs.
			gaged one bit		Hrs.
					Hrs.
			1145 to 320 - 5 1/2 bails		Hrs.
			320 to 720 6 1/2 bails		Hrs.
			Stand By Time		Driller <u>M.E. Chapman</u> 8 Hrs.
			Company Time <u>8 hrs</u>		Toolie <u>O. Moore</u> 8 Hrs.
8 A.M.	4 P.M.	FORMATION	REMARKS		
1970	1990	Brown + Tan shale + lime soft	drilling -		
1990		blue sand + shale hard			
			720 to 945 3 3/4 bails		
			945 to 105 5 1/2 bails		
			105 to bails		
			Stand By Time		Driller <u>J. R. Toles</u>
			Company Time <u>8 hrs.</u>		Toolie <u>John Chumashishka</u>
4 P.M.	12 A.M.	FORMATION	REMARKS		
1990	2002	SAND + LIME + SHALE	DRILLING. FORGED 1 BIT		
			DOWN 2 HRS TO REPAIR CHAIN		
			Stand By Time <u>2 hrs</u>		Driller <u>R.R. Sprague</u> 8 Hrs.
			Company Time <u>6 hrs</u>		Toolie <u>E.J. Chikurdi</u> 8 Hrs.
					Truck Driver

Toles & Toles Daily Drilling Report

DATE 8-3-57

Farm <u>M. H. Toles</u>		Well Number <u>1</u>	Section	Township	Range
12 A.M.	8 A.M.	FORMATION	REMARKS	EXTRA LABOR	
From	To	M. H.	Toled 61T		Hrs.
2022	2025	SHALE-LIME	DRILLING		Hrs.
					Hrs.
					Hrs.
			1145 to 250-4 1/2 BAILERS		Hrs.
			50 to 500-3 1/2 BAILERS		Hrs.
			50 to 720-2 1/2 BAILERS	Driller <u>W. S. Chapman</u>	Hrs.
			Stand By Time	Toolie <u>O. Moore</u>	Hrs.
			Company Time		
8 A.M.	4 P.M.	FORMATION	REMARKS		
2025	2040	M. H. shale + lime	drilling -		
		brown - Red + Tan			
			720 to 940 2 1/2 bails H ₂ O		
			945 to 1220 3 1/2 bails H ₂ O		
			1220 to 200 2 1/2 bails H ₂ O	Driller <u>J. R. Toles</u>	Hrs.
			Stand By Time	Toolie <u>John Chulawski</u>	Hrs.
			Company Time		
6 P.M.	12 A.M.	FORMATION	REMARKS		
2045	2068	BROWN LIME	DRILLING. FORGED 113IT		
		7.5 SHALE			
			200 to 500 3 1/2 BAILERS		
			500 to 740 H ₂ O		
			2050 string on 3.4.	Driller <u>Raymond</u>	Hrs.
			Stand By Time	Toolie <u>E. J. Chulawski</u>	Hrs.
			Company Time		
				Truck Driver	

State of Utah
OIL & GAS CONSERVATION COMMISSION
Room 140, State Capitol Building
Salt Lake City 14, Utah

October 15, 1957

Cal-Neva Oil Company
c/o James R. Hall, Attorney at Law
Roosevelt, Utah

Re: REQUEST FOR "REPORT OF
OPERATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
SECRETARY

CBF:cn

December 5, 1957

Cal-Neva Oil Company
c/o James R. Hall,
Attorney at Law
Roosevelt, Utah

*Surface owner to
Arzy-Mitchell
in Duchesne*

Re: Well No. Arzy-Mitchell 1,
Sec. 6, T. 4 S, R. 4 W,
SEEM, Duchesne, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGGC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

*Not In
1-14-58*

State of Utah
OIL & GAS CONSERVATION COMMISSION
Room 140, State Capitol Building
Salt Lake City 14, Utah

December 9, 1957

Cal-Neva Oil Company
c/o James R. Hall, Atty at Law
Roosevelt, Utah

Re: REQUEST FOR "REPORT OF
OPERATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feicht
CLEON B. FEIGHT
SECRETARY

CBF:cn

January 22, 1958

att. for Cal-Neva

7/14
3/28/58

Clair M. Aldredge,
Attorney at Law
45 North University Avenue
Provo, Utah

Dear Mr. Aldredge
Nice, Cal.
has the
Dr. J.

Re: Cal-Neva Oil Company -
Well No. Arzy Mitchell 1,
Sec. 6, T. 4 S, R. 4 W,
Duchesne County, Utah

Near Duchesne, Utah.

Dear Sir:

Per -
advised Co
in Law suit

Mr. Jack Taylor of Cal-Neva Oil Company has informed us that the above mentioned well has been shut down pending a lawsuit, and that at the present time there is no specific geological information available on this well to complete a well log as required by the General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission. He has suggested that we write you for any further information on this well.

We are requesting that ~~that~~ you furnish us whatever information you do have on said well on the enclosed Forms OGGC-3, Log of Oil or Gas Well.

We are also enclosing some of our Forms OGGC-4, Report of Operations and Well Status Report, which should be filed when you resume operations again.

Your cooperation in this matter will be greatly appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLSON B. FLECHT
SECRETARY

CBF:en

100'-13 3/8" Supposedly cemented T. to B.
per Hall

10"-350' with gas, water, & oil flowing over top of 10"
No Oil.

Closed of 8-4-57
T.D. 2058'

Mr. Mitchell
at Reason

Phone 347

Jack -

Will visit this spring
as soon as I return from
nebr - if no ans. by then.
Chas.

3/28/58

Lot - at town of Duchesne

Wheeler, S.D. Pres. of
9612 E. Sprague
Dishman, Wash

ALDRICH & BULLOCK
ATTORNEYS AT LAW
35 NO. UNIVERSITY AVENUE
PROVO, UTAH

May 8, 1958

*Noted Cast
5-12-58*

Utah Oil and Gas Commission
Utah State Capitol Building
Salt Lake City, Utah

Re: *Am 21*
~~Ozzie~~ Mitchell #1
Duchesne, Utah

ATTENTION: Mr. C. A. Hauptman

Gentlemen:

Reference is made to Mr. Hauptman's verbal discussion with Mr. James R. Hall concerning the plugging of the above well. The Cal-Neva Company, owner of the lease hold on which said well exists and the corporation responsible for the drilling thereof have involved in litigation concerning the well, which said litigation also involves the partnership which drilled the well. The nature of the litigation is such that the Court may be required to order tests of the hole in connection with the litigation, and unless irreparable damage is being done by failing, at this time, to plug the same, we, as attorneys for the Cal-Neva Company, would greatly appreciate your indulgence until the litigation involving the same is resolved. As a further consideration, there is a likelihood that further exploration work may be carried on in connection with the hole. That matter has not been determined at the moment but is receiving serious consideration at this time. Whether or not further work can or will be done will depend to a large extent on the outcome of the litigation. The case referred to is on file in the Fourth Judicial District Court in and for Duchesne County.

I feel confident that if I could explain the situation to the Oil and Gas Commission and its representatives that both would be willing to bear with us for such additional time as may be required to complete this matter.

✓ I will be in Salt Lake City for the Bar Convention on May 15 and 16 and would be happy to go over the problem with representatives of the Oil and Gas Commission if someone will be available at that time to discuss the matter with me.

Very truly yours,

ALDRICH & BULLOCK

Clair M. Aldrich
Clair M. Aldrich

Memo for file:

On Apr 24, '58 I called on James R. Hall
atty and Co. judge at Duchesne Utah re:
plugging and abandoning this well; namely,
Cal-Neva Oil Co Well # Mitchell #1
Sec 6, T.4S., R. 4 W, Fee Land.
located 1 mile South east of Town of Duchesne.

The well was drilled with rotary tools, and
has been left drilling mud in hole but is
flowing some gas, water, and oil over
top of 10". 10" string of 350' was not
cemented. 13 $\frac{3}{8}$ " conductor pipe, 100', was
cemented from top to bottom.

T.D. of hole is 2058'.

Ceased drilling 8-4-57.

Toles & Toles of Hayden, Colo drly Contrs,
have not been paid for ^{all} work. This is
the cause of pending law suit.

J.R. Hall of Duchesne says he will immediately
contact S.D. Wheeler, prin on bond, & pres of
Cal-Neva, 9112 E. Sprague, Dishman, Wash
to try to get him to P & A well in lieu of
O & G Comm taking action under bond.

Hall formerly represented Cal-Neva Co. He
was allowed one week from Apr. 24 in which
to submit a report to 140 Capitol Bldg.

Plan of plugging operation consisting of
spotting 10 sack cement plug at 350' and another 10
sack plug at surface, then set reg. marker was
outlined to Hall, with understanding I witness
P & A opn.

Apr. 28, 1958.

CA Hauptman
Petr Evon

OIL & GAS CONSERVATION COMMISSION
STATE CAPITOL BUILDING
SALT LAKE CITY, UTAH

May 12, 1958

Mr. Claire M. Aldrich,
Attorney at Law
35 North University Avenue
Provo, Utah

Dear Sir:

This will acknowledge your letter of May 8, 1958, relative to the Cal-Neva Company Well Mitchell 1, Duchesne, Utah.

The Utah Oil and Gas Conservation Commission is desirous to cooperate as far as possible with operators insofar as our operating regulations permit.

In this particular we have been very poorly advised by the operator, principal on the bond or others vitally connected with this operation, and consequently choose to take action under the bond as a last recourse.

In case conditions and future plans as indicated in your letter on this project meet with the Commission's approval, and substantiated by discussion on this matter which I trust we may have on May 15-16, on your visit to Salt Lake, a satisfactory solution to the whole matter should be forthcoming.

In case I am not here at the office, you may call me at home evenings at Empire 4-6790.

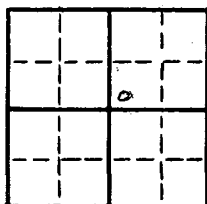
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

C. A. HAUPTMAN
PETROLEUM ENGINEER

CAH:en

5/16/58



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well..... Notice of intention to re-work & deepen <input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
---	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 15, 19*61*

Well No. #1 Arzy is located 2060 ft. from {N} line and 2072 ft. from {E} line of Sec. 6
Mitchell

SW $\frac{1}{4}$ NE $\frac{1}{4}$ 4. South 4. West Utah Special
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Duchesne Duchesne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5485⁺ feet.

A drilling and plugging bond has been filed with Utah Oil and Gas Commission

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Propose to rework and deepen to 4200 feet, unless oil or gas in commercial quantities is encountered sooner.

Surface casing set 81 feet, cemented the full length.

Run 382 feet of 10-3/4" casing.

Propose running casing to 2058⁺ and cementing to shut off water and drill ahead.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company EDWARD H. COLTHARP

Address 818 Newhouse Building

Salt Lake City, Utah

By *Edward H. Coltharp*

Title _____

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

November 30, 1961

Mr. Edward H. Coltharp
818 Newhouse Building
Salt Lake City, Utah

Dear Mr. Coltharp:

This is to acknowledge receipt of your notice of intention to rework Well No. Arzy Mitchell #1, which is located 2060 feet from the north line and 2072 feet from the east line of Section 6, Township 4 South, Range 4 West, USM, Duchesne County, Utah.

Please be advised that approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FEIGHT, Executive Director
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: HU 5-2721

ROBERT L. SCHMIDT, Chief Petroleum Engineer
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: AM 6-8616

Mr. Edward H. Coltharp
Salt Lake City, Utah

November 30, 1961
Page -2-

Address all other forms of communication to the Utah State
Oil and Gas Conservation Commission, 310 Newhouse Building, Salt
Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements"
notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:awg
Enclosure

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Arzy Mitchell Farm

The following is a correct report of operations and production (including drilling and producing wells) for

January 15, 19 62.

Agent's address 818 Newhouse Building Company EDWARD H. COLTHARP, INDIVIDUAL

Salt Lake City, Utah

Signed Edward H. Coltharp

Phone DAvis 2-1103

Agent's title _____

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW 1/4 NE 1/4 of Sec. 6	4 S.	4 W.	<u>Arzy Mitchell</u> 1	TA shut down				Reamed 382' to 502'. Lost Reamer @ 502' Lost fishing tools on top of reamer. Recovered fishing tools. Suspended operations January 15, 1962, because of weather condi- tions. Plan to resume operations about May 1, 1962.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

RULE C-22. REPORT OF OPERATIONS AND WELL STATUS REPORT

A report of operations and well status report shall be filed with the Commission as hereinafter provided:

(1) Drilling Wells:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the 16th day of the preceding month.

(2) Producing Wells:

Where the well is being produced, said report must be made semi-annually. The initial report to be filed not later than 30 days after the well is put on production and each subsequent report to be filed on or before the 16th day of January and the 16th day of July of each year.

(3) Shut In Wells:

Where the well is shut in, said report must be made annually and must be filed on or before the 16th day of January of each year.

(4) Temporarily Abandoned Wells:

Where operations on the well have been temporarily abandoned, said report must be filed not later than 10 days after abandonment of operations and not later than 10 days prior to resumption of operations.

APR 4 1932

July 10, 1962

Edward H. Coltharp
818 Newhouse Building
Salt Lake City, Utah

Re: Well No. Arzy Mitchell
#1, Sec. 6, T. 4 S, R.
4 W., Duchesne County,
Utah.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of February, 1962 thru' May, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah, Oil & Gas Conservation Commission requires that such report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on company forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4, for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

Enclosures

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Arzy Mitchell Farm

The following is a correct report of operations and production (including drilling and producing wells) for

August, 1962

Agent's address 818 Newhouse Building

Company EDWARD H. COLTHARP, INDIVIDUAL

Salt Lake City, Utah

Signed Edward H. Coltharp

Phone Davis 2-1103

Agent's title

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW 1/4 NE 1/4 of Sec. 6	4 S.	4 W.	1	shut down				Suspended operations January 15, 1962, because of weather condi- tions. Plan to resume operations September 5, 1962, or sooner.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

RULE C-22. REPORT OF OPERATIONS AND WELL STATUS REPORT

A report of operations and well status report shall be filed with the Commission as hereinafter provided:

(1) Drilling Wells:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the 16th day of the preceding month.

(2) Producing Wells:

Where the well is being produced, said report must be made semi-annually. The initial report to be filed not later than 30 days after the well is put on production and each subsequent report to be filed on or before the 16th day of January and the 16th day of July of each year.

(3) Shut In Wells:

Where the well is shut in, said report must be made annually and must be filed on or before the 16th day of January of each year.

(4) Temporarily Abandoned Wells:

Where operations on the well have been temporarily abandoned, said report must be filed not later than 10 days after abandonment of operations and not later than 10 days prior to resumption of operations.

AUG 24 1962

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Arzy Mitchell Farm

The following is a correct report of operations and production (including drilling and producing wells) for

September, 1962Agent's address 818 Newhouse BuildingCompany EDWARD H. COLTHARP, INDIVIDUALSalt Lake City, UtahSigned Edward H. ColtharpPhone Davis 2-1103

Agent's title _____

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒ ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW 1/4 NE 1/4 of Sec. 6	4S	4W	1	pre- paring to run csg.				<p>Suspended operations January 15, 1962, because of weather conditions.</p> <p>Rigged up September 9th and prepared to fish reamer out of hole. Fishing job successful September 13, 1962. Preparing to run 7" casing to 2100'.</p>

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

RULE C-22. REPORT OF OPERATIONS AND WELL STATUS REPORT

A report of operations and well status report shall be filed with the Commission as hereinafter provided:

(1) Drilling Wells:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the 16th day of the preceding month.

(2) Producing Wells:

Where the well is being produced, said report must be made semi-annually. The initial report to be filed not later than 30 days after the well is put on production and each subsequent report to be filed on or before the 16th day of January and the 16th day of July of each year.

(3) Shut In Wells:

Where the well is shut in, said report must be made annually and must be filed on or before the 16th day of January of each year.

(4) Temporarily Abandoned Wells:

Where operations on the well have been temporarily abandoned, said report must be filed not later than 10 days after abandonment of operations and not later than 10 days prior to resumption of operations.

SEP 17 1962

March 21, 1963

Edward Coltharp
818 Newhouse Building
Salt Lake City, Utah

Re: Well No. Arzy Mitchell #1
Sec. 6, T. 4 S, R. 4 W.,
Duchesne County, Utah

Dear Sir:

On March 20, 1963, a safety inspection was conducted at the above mentioned well location. It was observed that operating conditions could not be considered satisfactory.

The following recommendations were made to the Driller, Mr. L. Rippey:

- (1) Since the 'blind' ram that was being utilized could not effectively control a blowout, another preventor will have to be installed. Please be advised of Rule C-8, General Rules and Regulations and Rules of Practice and Procedure.
- (2) A fire in an 'open hearth' was blazing extremely close to the well head. In accordance with Rule C-14, of said rules, fire hazards on the surface shall be removed a minimum of 100 feet from the well site.
- (3) Even though the driller received a head injury on another location just a short time ago, he was still without his hard hat while conducting operations.

The above conditions have not resulted with an accident as yet, but the probability of a mishap occurring is latent. If an accident should arise considerable pain, poor morale, lost-time and money would be involved. It is, therefore, recommended that in future operations, safety should be stressed to the maximum. A periodic safety program would be most desirable since it is necessary to teach men to work safely. They will not do it naturally or instinctively, but have to be instructed and 'kept instructed'.

Edward Coltharp
818 Newhouse Building
Salt Lake City, Utah

Page Two

March 21, 1963

Enclosed please find a list of minimum safe operating practices that, if followed, will ultimately reward both the worker and the company.

It was reported that any further data regarding the status of this well be declared 'tight'. Please inform the Commission, in writing, if this is so desired. The necessary precautions will then be made to hold said information confidential.

Your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER
DEPUTY INSPECTOR for
UTAH INDUSTRIAL COMMISSION

PWB:cnp

cc: INDUSTRIAL COMMISSION OF UTAH

E. H. COLTHARP & Co.

816 NEWHOUSE BUILDING PHONE DA 2-1103
SALT LAKE CITY 11, UTAH

March 22, 1963

Re: Well No. Arzy Mitchell #1
Sec. 6, T. 4 S., R. 4 W.,
Duchesne County, Utah

Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Attention: Mr. Paul W. Burchell,
Chief Petroleum Engineer

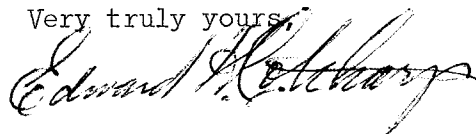
Gentlemen:

This will acknowledge your letter of March 21, 1963, and advise that operating conditions suggested therein have been noted and complied with.

I will appreciate your treating the information from this well confidential, since I am operating it as a tight hole during the drilling operation.

Thank you for your cooperation.

Very truly yours,

A handwritten signature in cursive script, reading "Edward H. Coltharp".

EDWARD H. COLTHARP

June 21, 1963

E. H. Coltharp & Company
816 Newhouse Building
Salt Lake City 11, Utah

Re: Well No. Arsy Mitchell #1
Sec. 6, T. 4 S, R. 4 W.,
Duchesne County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of October, 1962 through May, 1963, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Encl. (Forms)

July 15, 1963

E. H. Coltharp & Company
39 Exchange Place
No. 3
Salt Lake City, Utah

Re: Well No. Arzy Mitchell #1
Sec. 6, T. 4 S, R. 4 W.,
Duchesne County, Utah

Gentlemen:

Reference is made to our letter of June 21, 1963. As of this date we still have not received the Monthly Reports of Operations for the months of October, 1962 thru June, 1963 for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

Please be advised that all information on the above well is being held confidential. Your immediate attention to the above request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Encl. (Forms)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Arzy Mitchell Farm

The following is a correct report of operations and production (including drilling and producing wells) for
July, 1963.

Agent's address 39 Exchange Place - Suite 3 Company EDWARD H. COLTHARP Individual
Salt Lake City, Utah Signed Edward H. Coltharp

Phone Davis 2-1103 Agent's title

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW¼NE¼ Sec. 6	4S	4W	1	Temp- orarily Shut Down.				7" casing run to 2074 W/ 25 sxs. 5½" casing run 3765 hung. Drilled to total depth of 4220'. When operations are resumed, plan to run tests.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

RULE C-22. REPORT OF OPERATIONS AND WELL STATUS REPORT

A report of operations and well status report shall be filed with the Commission as hereinafter provided:

(1) Drilling Wells:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the 16th day of the preceding month.

(2) Producing Wells:

Where the well is being produced, said report must be made semi-annually. The initial report to be filed not later than 30 days after the well is put on production and each subsequent report to be filed on or before the 16th day of January and the 16th day of July of each year.

(3) Shut In Wells:

Where the well is shut in, said report must be made annually and must be filed on or before the 16th day of January of each year.

(4) Temporarily Abandoned Wells:

Where operations on the well have been temporarily abandoned, said report must be filed not later than 10 days after abandonment of operations and not later than 10 days prior to resumption of operations.

004-10-1000

11/11/11

February 27, 1964

Mr. Edward H. Coltharp
39 Exchange Place
Suite #3
Salt Lake City, Utah

Re: Well No. Arzy Mitchell Fee #1
Sec. 6, T. 4 S., R. 4 W.,
Duchesne County, Utah

Dear Mr. Coltharp:

Our records indicate that you have not filed a Monthly Report of Operations for the months of July, 1963 thru January, 1964 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Report on Wells"), or on company forms containing substantially the same information.

Your immediate attention to this request will be appreciated. We are enclosing forms for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

March 24, 1964

Mr. Edward H. Coltharp
39 Exchange Place
Suite #3
Salt Lake City, Utah

Re: Well No. Arzy Mitchell Fee #1
Sec. 6, T. 4 S., R. 4 W.,
Duchesne County, Utah

Dear Mr. Coltharp:

Reference is made to our letter of February 27, 1964.
As of this date we still have not received your Monthly Report
of Operations for the months of July, 1963 thru February,
1964 for the subject well.

We are requesting your immediate attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

P.S. If this information is to be held confidential, please mark
reports. If the reports are not marked, we will assume this
information can be released.

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Edward H. Coltharp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah		7. UNIT AGREEMENT NAME Arzy Mitchell
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N line and 2072 Ft., from E line of Sec. 6, (SW ₁ NE ₁), T. 4 S., R. 4 W. USM., Duchesne County, Utah.		8. FARM OR LEASE NAME No. 1
14. PERMIT NO.		9. WELL NO. wildcat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5485' (DF)		10. FIELD AND POOL, OR WILDCAT Sec. 6, T. 4 S., R. 4 W.,
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☒ to try for completionPULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been temporarily shut down waiting on weather. The well was drilled to a total depth of 4220', in which there is 2074' of 7" casing run and set. As soon as the weather subsides, I intend to rig up and try for completion at the present total depth.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward H. Coltharp

(This space for Federal or State office use)

TITLE Operator

DATE 3/26/64

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Arzy Mitchell

8. FARM OR LEASE NAME

No. 1

9. WELL NO.

Wildcat

10. FIELD AND POOL, OR WILDCAT

Sec. 6, T. 4 S., R. 4 W.,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Edward H. Coltharp

3. ADDRESS OF OPERATOR

39 Exchange Place - Suite 3, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2060 Ft. from N line and 2072 Ft., from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W. USM, Duchesne County, Utah.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5485' (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐~~XXXXX~~ Will run more tests

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been temporarily shut down waiting on weather. The well was drilled to a total depth of 4220', in which there is 2074' of 7" casing run and set. When operations are resumed, plan to run tests.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward H. Coltharp

TITLE

Operator

DATE

April 26, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

May 21, 1964

Mr. Edward H. Coltharp
39 Exchange Place
Suite #3
Salt Lake City, Utah

Re: Well No. Arsy Mitchell Fee #1
Sec. 6, T. 4 S. R. 4 W.,
Duchesne County, Utah

Dear Mr. Coltharp:

Our records indicate that you have not filed a Monthly Report of Operations for the month of April, 1964 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Report on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Thank you for your assistance in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure - Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Edward H. Coltharp 3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N line and 2072 Ft. from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah.		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Arzy Mitchell 8. FARM OR LEASE NAME No. 1 9. WELL NO. Wildcat 10. FIELD AND POOL, OR WILDCAT Sec. 6, T.4S., R.4W., 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5481' (DF)	12. COUNTY OR PARISH Duchesne 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Will run more tests

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well is shut down waiting on weather.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward H. Coltharp TITLE Operator DATE May 26, 1964

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Edward H. Coltharp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah		7. UNIT AGREEMENT NAME Arzy Mitchell	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N line and 2072 Ft. from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah.		8. FARM OR LEASE NAME No. 1	
14. PERMIT NO.		9. WELL NO. Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5481' (DF)		10. FIELD AND POOL, OR WILDCAT Sec. 6, T.4S., R.4W.,	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well temporarily suspended due to weather conditions.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward H. Coltharp TITLE Operator DATE June 26, 1964

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

July 22, 1964

Mr. Edward H. Coltharp
39 Exchange Place
Suite #3
Salt Lake City, Utah

Re: Well No. Arzy Mitchell Fee #1
Sec. 6, T. 4 S., R. 4 W.,
Duchesne County, Utah

Dear Mr. Coltharp:

Our records indicate that you have not filed a Monthly Report of Operations for the months of April, May, and June, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCS-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Thank you for your assistance in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:bc

Enclosure - Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Edward H. Coltharp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah		7. UNIT AGREEMENT NAME Arzy Mitchell
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N line and 2072 Ft. from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W. USM, Duchesne County, Utah		8. FARM OR LEASE NAME No. 1
14. PERMIT NO.		9. WELL NO. Wildcat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5481' (DF)		10. FIELD AND POOL, OR WILDCAT Sec. 6, T.4S., R. 4 W.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Will run more tests

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well temporarily suspended due to weather conditions.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward H. Coltharp

TITLE

Operator

DATE July 26, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Arzy Mitchell

8. FARM OR LEASE NAME

No. 1

9. WELL NO.

Wildcat

10. FIELD AND POOL, OR WILDCAT

Sec. 6, T.4S., R.4W.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Edward H. Coltharp

3. ADDRESS OF OPERATOR

39 Exchange Place - Suite 3, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2060 Ft. from N line and 2072 Ft. from E line of Sec. 6,
(SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R 4 W., USM. Duchesne County, Utah.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5481' (DF)

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Will run more tests

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well temporarily suspended - Waiting on rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward H. Coltharp

TITLE

Operator

DATE

August 26, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

August 31, 1964

Mr. Edward H. Coltharp
39 Exchange Place
Suite #3
Salt Lake City, Utah

Re: Well No. Arzy Mitchell Fee #1
Sec. 6, T. 4 S., R. 4 W.,
Duchesne County, Utah

Dear Mr. Coltharp:

Our records indicate that you have not filed a Monthly Report of Operations for the months of April, May, June, and July, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:bc

Enclosure - Forms

September 24, 1964

Mr. Edward H. Coltharp
39 Exchange Place
Suite #3
Salt Lake City, Utah

Re: Well No. Arzy Mitchell Fee #1
Sec. 6, T. 4 S., R. 4 W.,
Duchesne County, Utah

Dear Mr. Coltharp:

Reference is made to our letter of August 31, 1964. As of this date we still have not received your Monthly Report of Operations for the months of April, 1964, thru August, 1964 for the subject well.

We are requesting your immediate attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:ns

P. S. If this information is to be held confidential, please mark reports. If the reports are not marked, we will assume this information can be released.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Arzy Mitchell

8. FARM OR LEASE NAME

No. 1

9. WELL NO.

Wildcat

10. FIELD AND POOL, OR WILDCAT

Sec. 6, T. 4 S., R. 4 W.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Edward H. Coltharp

3. ADDRESS OF OPERATOR

39 Exchange Place - Suite 3, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface2060 Ft. from N line and 2072 Ft. from E line of Sec. 6,
(SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM. Duchesne County, Utah.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5481' (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Will run more tests

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on Rig.

18. I hereby certify that the foregoing is true and correct

SIGNER

Edward H. Coltharp

TITLE

Operator

DATE September 26, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Edward H. Coltharp 3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N line and 2072 Ft. from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah. 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5481' (DF)	5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Arzy Mitchell 8. FARM OR LEASE NAME No. 1 9. WELL NO. Wildcat 10. FIELD AND POOL, OR WILDCAT Sec. 6, T. 4 S., R. 4 W. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12. COUNTY OR PARISH Duchesne 13. STATE Utah
--	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Will run more tests		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigging up. Intend to make tests. And install pumping equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward H. Coltharp TITLE Operator DATE October 26, 1965

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Edward H. Coltharp</p> <p>3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah.</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N line and 2072 Ft. from E line of Sec. 6, (SW$\frac{1}{4}$NE$\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Arzy Mitchell</p> <p>8. FARM OR LEASE NAME No. 1</p> <p>9. WELL NO. Wildcat</p> <p>10. FIELD AND POOL, OR WILDCAT 6, T. 4 S., R. 4 W.</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T. 4 S., R. 4 W.</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5481' (DF)</p>
<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Will run more tests		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed tests. Unable to complete well at this point. Shut down for winter.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward H. Coltharp TITLE Operator DATE November 26, 1964
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Edward H. Coltharp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah.		7. UNIT AGREEMENT NAME Arzy Mitchell
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N line and 2072 Ft. from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah		8. FARM OR LEASE NAME No. 1
14. PERMIT NO.		9. WELL NO. Wildcat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5481' (DF)		10. FIELD AND POOL, OR WILDCAT Sec. 6, T. 4 S., R. 4 W.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Will run more tests		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on weather.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward H. Coltharp TITLE Operator DATE December 26, 1964

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Edward H. Coltharp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah.		7. UNIT AGREEMENT NAME Arzy Mitchell	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N line and 2072 Ft. from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah.		8. FARM OR LEASE NAME No. 1	
14. PERMIT NO.		9. WELL NO. Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5481' (DF)		10. FIELD AND POOL, OR WILDCAT 6, T. 4 S., R. 4 W.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Will run more tests		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on weather.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward H. Coltharp TITLE Operator DATE January 26, 1965

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Edward H. Coltharp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah		7. UNIT AGREEMENT NAME Arzy Mitchell	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N Line and 2072 Ft. from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah		8. FARM OR LEASE NAME No. 1	
14. PERMIT NO.		9. WELL NO. Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5481 (DF)		10. FIELD AND POOL, OR WILDCAT 6, R. 4 S., R. 4 W.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Will run more tests		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on weather.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward H. Coltharp

TITLE

Operator

DATE

February 23, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Arzy Mitchell

8. FARM OR LEASE NAME

No. 1

9. WELL NO.

Wildcat

10. FIELD AND POOL, OR WILDCAT

Sec. 6, T. 4 S., R. 4 W.,

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Edward H. Coltharp

3. ADDRESS OF OPERATOR

39 Exchange Place - Suite 3, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2060 Ft. from N line and 2072 Ft., from E line of Sec. 6,
(SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W. USM, Duchesne County, Utah.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5485'n(DF)

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐~~XXXXX~~ Will run more tests

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plan to resume operations in near future, weather permitting.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward H. Coltharp

TITLE

Operator

DATE

March 16, 1965

~~XXXXXX~~ 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Edward H. Coltharp</p> <p>3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N line and 2072 Ft., from E line of Sec. 6, (SW$\frac{1}{4}$NE$\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Arzy Mitchell</p> <p>8. FARM OR LEASE NAME No. 1</p> <p>9. WELL NO. Wildcat</p> <p>10. FIELD AND POOL, OR WILDCAT Sec. 6, T. 4 S., R. 4 W.,</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>	
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5485' (DF)</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

~~XXXXXX~~ Will run more tests

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will resume operations in near future, weather permitting.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward H. Coltharp

TITLE

Operator

DATE April 16, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Arzy Mitchell

8. FARM OR LEASE NAME

No. 1

9. WELL NO.

Wildcat

10. FIELD AND POOL, OR WILDCAT

Sec. 6, T. 4 S., R. 4 W.,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Edward H. Coltharp

3. ADDRESS OF OPERATOR

39 Exchange Place - Suite 3, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

2060 Ft. from N line and 2072 Ft., from E line of Sec. 6,
(SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5485 (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

~~xxxx~~ Will run more tests.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will resume operations in near future.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward H. Coltharp

TITLE

Operator

DATE

May 16, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

May 26, 1965

Edward H. Coltharp
39 Exchange Place
Suite 3
Salt Lake City, Utah

Re: Well No. Arzy Mitchell #1
Sec. 6, T. 4 S., R. 4 W.,
Duchesne County, Utah

March and April, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Edward H. Coltharp</p> <p>3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N Line and 2072 Ft., from E line of Sec. 6, (SW$\frac{1}{4}$NE$\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Arzy Mitchell</p> <p>8. FARM OR LEASE NAME No. 1</p> <p>9. WELL NO. Wildcat</p> <p>10. FIELD AND POOL, OR WILDCAT Sec. 6, T.4S., R.4 W.</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5485 (DF)</p>
<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

XXXXXX Will run more tests.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will resume operations in near future.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward H. Coltharp TITLE Operator DATE June 6, 1965

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Arzy Mitchell

8. FARM OR LEASE NAME

No. 1

9. WELL NO.

Wildcat

10. FIELD AND POOL, OR WILDCAT

Sec. 6, T. 4 S., R. 4 W.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Edward H. Coltharp

3. ADDRESS OF OPERATOR

39 Exchange Place - Suite 3, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2060 Ft. from N line and 2072 Ft., from E line of Sec. 6,
(SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5485 (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐~~Other~~ Will run more tests

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will resume operations in near future.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Operator

DATE

July 7, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Edward H. Coltharp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah		7. UNIT AGREEMENT NAME Arzy Mitchell
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N line and 2072 Ft., from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah		8. FARM OR LEASE NAME No. 1
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5485 (DF)	9. WELL NO. Wildcat
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T. 4 S., R. 4 W.,
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

~~Other~~ Will run more tests.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will resume operations in near future.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE August 5, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Edward H. Coltharp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah		7. UNIT AGREEMENT NAME Arzy Mitchell	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft., from N line and 2072 Ft., from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah		8. FARM OR LEASE NAME No. 1	
14. PERMIT NO.		9. WELL NO. Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5485 (DF)		10. FIELD AND POOL, OR WILDCAT Sec. 6, T. 4 S., R. 4 W.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
<input checked="" type="checkbox"/> Will run more tests	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will resume operations in near future.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE September 2, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Edward H. Coltharp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah		7. UNIT AGREEMENT NAME Arzy Mitchel	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N line and 2072 Ft., from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah		8. FARM OR LEASE NAME No. 1	
14. PERMIT NO.		9. WELL NO. Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5485 (DF)		10. FIELD AND POOL, OR WILDCAT Sec. 6, T. 4 S., R. 4 W.,	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐~~XXXX~~ Will run more tests.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will resume operations in near future.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE October 3, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Edward H. Coltharp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah		7. UNIT AGREEMENT NAME Arzy Mitchell
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft., from N line and 2072 Ft., from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah		8. FARM OR LEASE NAME No. 1
14. PERMIT NO.		9. WELL NO. Wildcat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5485 (DF)		10. FIELD AND POOL, OR WILDCAT Sec. 6, T. 4 S., R. 4 W.,
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

~~OTHER~~ Will run more tests

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will resume operations in near future.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operator

DATE November 2, 1965

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

November 23, 1965

Edward H. Coltharp
39 Exchange Place - Suite 3
Salt Lake City, Utah

Re: Well No. Arzy Mitchell #1
Sec. 6, T. 4 S., R. 4 W.,
Cudhesne County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

kgw

Encl: Forms

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Arzy Mitchell

8. FARM OR LEASE NAME

No. 1

9. WELL NO.

Wildcat

10. FIELD AND POOL, OR WILDCAT

Sec. 6, T. 4 S., R. 4 W.,

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Edward H. Coltharp

3. ADDRESS OF OPERATOR

39 Exchange Place - Suite 3, Salt Lake City, Utah.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface2060 Ft. from N line and 2072 Ft. from E. line of Sec. 6,
(SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5481' (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Intend to do more work

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on weather.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward H. Coltharp

TITLE

Operator

DATE December 31, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Arzy Mitchell

8. FARM OR LEASE NAME

No. 1

9. WELL NO.

Wildcat

10. FIELD AND POOL, OR WILDCAT

Sec. 6, T. 4 S., R. 4 W.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Edward H. Coltharp

3. ADDRESS OF OPERATOR

39 Exchange Place - Suite 3, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2060 Ft. from N line and 2072 Ft. from E line of Sec. 6,
(SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5481' (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Intend to do more work.

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on weather.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward H. Coltharp

TITLE

Operator

DATE January 31, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Arzy Mitchell

8. FARM OR LEASE NAME

No. 1

9. WELL NO.

Wildcat

10. FIELD AND POOL, OR WILDCAT

Sec. 6, T. 4 S., R. 4 W.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Edward H. Coltharp

3. ADDRESS OF OPERATOR

39 Exchange Place - Suite 3, Salt Lake City, Utah.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2060 Ft. from N line and 2072 Ft. from E line of Sec. 6,
(SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5481' (DF)

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Waiting on weather

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on weather.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward H. Coltharp

TITLE

Operator

DATE

February 28, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Arzy Mitchell

8. FARM OR LEASE NAME

No. 1

9. WELL NO.

Wildcat

10. FIELD AND POOL, OR WILDCAT

Sec. 6, T. 4 S., R. 4 W.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Edward H. Coltharp

3. ADDRESS OF OPERATOR

39 Exchange Place - Suite 3, Salt Lake City, Utah.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface2060 Ft. from N line and 2072 Ft. from E line of Sec. 6,
(SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5481' (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Waiting on rig.

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in rig, pulled tubing and rods and pump. Cleaned out hole. Run new tubing and rods and new pump. Well pumped but produced very little fluid. Intend to pull tubing and rods, as soon as another rig is available.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward H. Coltharp

TITLE Operator

DATE March 31, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Edward H. Coltharp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah		7. UNIT AGREEMENT NAME Arzy Mitchell
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N line and 2072 Ft. from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah		8. FARM OR LEASE NAME No. 1
14. PERMIT NO.		9. WELL NO. Wildcat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5841 (DF)		10. FIELD AND POOL, OR WILDCAT Sec. 6, T. 4 S., R. 4 W.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Testing well

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Testing Well.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Edward H. Coltharp

TITLE Operator

DATE April 30, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Edward H. Coltharp		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 39 Exchange Place - Suite 3, Salt Lake City, Utah.		7. UNIT AGREEMENT NAME Arzy Mitchell
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060 Ft. from N line and 2072 Ft. from E line of Sec. 6, (SW $\frac{1}{4}$ NE $\frac{1}{4}$), T. 4 S., R. 4 W., USM, Duchesne County, Utah		8. FARM OR LEASE NAME No. 1
14. PERMIT NO.		9. WELL NO. Wildcat
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5481' (DF)		10. FIELD AND POOL, OR WILDCAT Sec. 6, T. 4 S., R. 4 W.,
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Testing production of well

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Testing well

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward H. Coltharp

TITLE Operator

DATE May 31, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

May 24, 1966

Edward H. Coltharp
39 Eschange Place, Suite 3
Salt Lake City, Utah

Re: Well No. Arzy Mitchell #1
Sec. 6, T. 4 S., R. 4 W., U.S.M.
Duchesne County, Utah

December, 1965, January - April, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

November 28, 1967

Edward H. Coltharp
39 Exchange Place - Suite 3
Salt Lake City, Utah

Re: Well No. Arzy Mitchell #1
Sec. 6, T. 4 S., R. 4 W., U.S.M.
Duchesne County, Utah

Dear Mr. Coltharp,

Our records indicate that you have not filed a Monthly Report of Operations for the months of May, June, July, August, September and October, 1967, for the above mentioned well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil & Gas Conservation, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

KATHY H. DUGDALE
SECRETARY

Kind

Enclosures: Forms

February 17, 1969

Edward H. Coltharp
39 Exchange Place - Suite 3
Salt Lake City, Utah

Re: Well No. Arzy Mitchell #1
Sec. 6, T. 4 S, R. 4 W, USM
Duchesne County, Utah

Dear Sir:

Enclosed you will find Form OGC-1b, "Sundry Notices and Reports on Wells". Our reports indicate that you have not filed a Monthly Report of Operations for the months of June thru December, 1968, and January and February, 1969.

It is requested that some time limit be determined when you plan to commence producing operations or permanently plug and abandon the test.

Thank you for your cooperation with regard to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

sd
Encl. Forms

April 29, 1969

Edward H. Coltharp
39 Exchange Place - Suite 3
Salt Lake City, Utah

Re: Well No. Arzy Mitchell #1
Sec. 6, T. 4 S, R. 4 W, USM
Duchesne County, Utah

Gentlemen:

We have written, over the past several years, over a dozen letters asking for well completion and status reports on the above mentioned well. To date, we have not yet received said information.

If we do not have this information in our office by May 31, 1969, we will turn this matter over to the Attorney General and request that he take the necessary legal action under the bond to obtain said reports.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures: Forms

June 5, 1969

Attorney General
State Capitol Building
Salt Lake City, Utah 84114

Re: Edward H. Coltharp
Well No. Arzy Mitchell #1
Sec. 6, T. 4 S, R. 4 W, USM
Duchesne County, Utah

Dear Sir:

Since June, 1966, this office has attempted to obtain some type
of status report for the above mentioned well. As of this date,
the operator has not complied with these requests.

It would be appreciated if you would take the necessary legal
action under bond to have the well properly plugged and abandoned,
or have the operator furnish the Division with the necessary
information to evaluate the hole condition.

Thank you for your cooperation with regard to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

CBF:ed

cc: Mr. Edward H. Coltharp
39 Exchange Place - Suite #3
Salt Lake City, Utah



STATE OF UTAH
OFFICE OF THE ATTORNEY GENERAL
SALT LAKE CITY 84114
(801) 328-5261

VERNON B. ROMNEY
ATTORNEY GENERAL

ROBERT B. HANSEN
DEPUTY

July 17, 1969

Mr. Edward H. Coltharp
39 Exchange Place, Suite 3
Salt Lake City, Utah

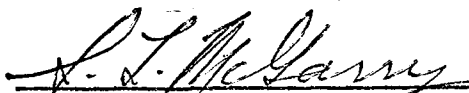
Re: Arzy Mitchell Well No. 1, Sec. 6, T. 4 S., R. 4 W.,
U.S.M., Duchesne County, Utah

Dear Mr. Coltharp:

The Division of Oil and Gas Conservation of the State of Utah has informed this office of your failure to comply with its requests for the monthly reports covering the status of the above referenced well from June 1966, to date.

You are, therefore, hereby advised to comply with the Commission's requests within 30 days from the date hereof. In the event of your failure to comply with the Commission's request within the time stated, this office will take such action as it deems necessary to enforce the same under your bond. You should, therefore, govern yourself accordingly.

Very truly yours,


SHERIDAN L. MCGARRY
Assistant Attorney General

SLM/ko



DENVER BRANCH OFFICE
518-- 17th STREET
DENVER, COLORADO 80202
AREA CODE 303 • 266-0561

DAN W. STITZEL
BRANCH MANAGER

September 1, 1970

THE STATE OF UTAH
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Re: EDWARD H. COLTHARP - 818 Newhouse Bldg., Salt Lake City, Utah
Well drilling bond #336890; effective 11-27-61; Amount \$5,000.

Gentlemen:

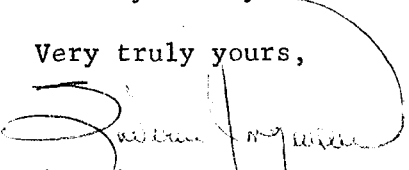
Please advise if it is in order for us to cancel our bond covering the following described land situated in the State of Utah:

"Duchesne County, State of Utah, Township 4 South, Range 4 West, Uinta Special Meridian - Sec. 6, SW quarter of the NE quarter, North half & SE quarter, and NE quarter and SW quarter and Lot 6, excepting therefrom a tract of land described as follows: Beginning at the SW corner of the NW quarter of the SW quarter thence East 50 rods, thence NW to the NW corner of the NW quarter of the SW quarter, thence South 80 rods to the point of beginning, containing 189.81 acres more or less."

If we may terminate our bond, please advise the date we may be relieved of liability; our stamped, self-addressed envelope is enclosed for your reply.

Thank you very much.

Very truly yours,



(Miss) Luverne Jorgensen
Surety Department

September 8, 1970

CNA Insurance
Bond Department
518 17th Street
Denver, Colorado 80202

Re: Well drilling bond #336890
E.H. Coltharp
Amount: \$5,000.00

Gentlemen:

Please be advised that the above referred to bond cannot be released at this time as the well has not been plugged and abandoned according to our records.

In addition, Mr. Coltharp has failed to comply with an Attorney General's request to file necessary monthly well status reports since June, 1966. Attached is a copy of the Attorney General's letter with regard to this matter.

Therefore, this office will not relinquish liability under this bond until Mr. Coltharp has filed all reports for this well, and, has had the well properly plugged and abandoned in accordance with a program outlined by this office.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Attachment

E. H. COLTHARP & CO.

39 Exchange Place - Suite 3
Phone 322-1103

Salt Lake City, Utah 84111

June 8, 1973

Oil & Gas Division
1588 W. North Temple
Salt Lake City, Utah

Dear Mr. Feight:

This is to advise that I do not plan to do any more exploration or development work on the Arzy Mitchell No. 1 Well, located in Section 6, 4 South 4 West Duchesne County. Therefore, it is necessary to remove the equipment along with plugging and abandoning the hole. The Bond that I was working under was, #336,890, with the CNA Insurance Company, 518-17th Street, Denver, Colorado.

If the Mitchell's or the people who now have possession of the surface rights wish to buy the equipment and take over the lease they must assume the responsibility of the Bond. I am willing to sell the equipment that is now on the Well.

Would you kindly advise what my next step is. I understand that the owners will not permit me to enter the property and plug the Well.

The equipment that can be removed is:

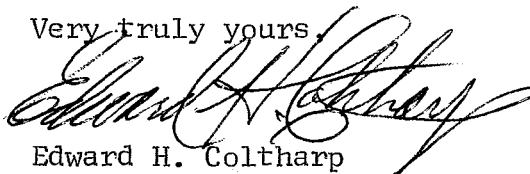
- 1800' of 7" casing
- 3500' of 2 7/8 tubing
- 3500' of 3/4" rods

Pump jack along with well head and motor

It is estimated that the value of the above is approximately \$6,500.00, deducting \$2,500.00 for the plugging and abandoning.

If the Mitchell's wish to keep the Well, I think they should be expected to pay me \$4,000.00 for the Well and assume the responsibility of the Bond.

Very truly yours,



Edward H. Coltharp

EHC/jl

W

June 18, 1973

State Attorney General's Office
Room 236 - State Capitol Building
Salt Lake City, Utah 84114

ATTENTION: Paul E. Reimann, Assistant Attorney General

Dear Paul:

Attached hereto is a copy of a letter received from Mr. E. H. Coltharp.

It is requested that you take the necessary action to see that the property owners allow Mr. Coltharp to properly plug and abandon this well, or, have the property owners assume liability for plugging and file the necessary bond with this Division.

As this well has been shut-in for a number of years, it is this Division's recommendation that the well be plugged.

Thank you for your attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: E.H. Coltharp
~~James~~ Mitchell

Karen

~~Edmund Collier~~

Edmund Collier 6/10/74

322-1103 - SLC

Arzy Mitch #1

see 6 T4S R4W

Duckhorn Co.

T. O. 4220' - 7" casing @ 2074' / 2545

Walley - casing puller

Cut 1800'

place cement slurry / tubing

① 100' cement plug across stub

② 40' of $\approx 1\frac{7}{8}$ " - loose, pull it
if not set. 100' to surface / mark
move off equipment - recommend mud
between plugs.

"mail in ticket"
+ Sunday Report